

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug wells or to add a new reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☐ GAS ☒ OTHER ☐
WELL WELL

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

1835' FWL & 790' FNL (NE/NW)(C) 1984

14. PERMIT NO.

API #30-045-25961

15. ELEVATIONS (Show whether DT, RT, GR, etc.)

6722'KB, 6709'GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 010850

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HUERFANO COM

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 30, T25N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PAGE 1 of 2

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 6-8-84 MIRUSU. Pr test to 3500 psi, OK. TIH & drill to DV tool @ 2324'.
(DV tool was set in wrong place during the running of casing but error was not discovered until TIH to drill out.) Circ hole clean.
Pr test. Pumped into @ 1500# @ 2 BPM. Pr dropped to 0. POH, LD bit & sub. PU closing tool, bumper sub & six 3-3/4" DCs. TIH to DV tool, dropped through. Pr tested. Broke @ 1500 psi, pumped 2 BPM @ 1500 psi. TOH & LD DCs & bumper sub.
- 6-9-84 TIH & set Baker Mod R3 pkr @ 2164'. RU & squeeze w/ 50 sx Cl"B" cmt w/ 2% CaCl₂. Put 1000 psi on backside & pumped 5 BW @ 1500 psi 2 BPM. Pumped cmt, 1400 psi 2 BPM. Cleared pkr w/ cmt, SD for 10 min, pumped 1/2 bbl @ 1200 psi, SD pressure 1000 psi 15 min. Pumped 1/2 bbl, SD pr 1200 psi 15 min, pumped 1/2 bbl 2000 psi. Packer gave way & equalized. Bled both sides back, held OK. Pull 3 stands, rev out. Pulled pkr out of hole, closed rams & pr up on csg to 2000 psi.
- 6-11-84 TIH w/ bit & scraper & tagged cmt. Drilled 120' of hard cmt. Pr test to 3000 psi, 300 psi in 15 min. Set tbg @ 2345'. RU & spot 20 sx (24 cu ft) Cl"B" w/ 2% CaCl₂. Pulled up 250' & rev out. Pr csg. Displaced 1-1/2 bbl cmt & locked up @ 3500 psi. SDFN.
- 6-12-84 PU bit & csg scraper & TIH. Tag 2nd stage collar @ 4641'. Drilled on stage tool.
- 6-13-84 TIH w/ new bit. Finish drlg stage collar @ 4641'. Circ hole clean. Pr test would not hold. Hole in csg between 5187' & 5207'. (CONT'D)

18. I hereby certify that the foregoing is true and correct

SIGNED

Barbara C. Lee

TITLE

Prod. & Drlg. Technician

DATE 7-13-84

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

AUG 14 1984

CONDITIONS OF APPROVAL, IF ANY:

~~OPERATOR~~
Nmocc

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

Sm

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRAILBLAZER®
(Other Information on CD or
video slide)

Revised Form 350-5 (1-84)
Replaces August 31, 1983
5. LEASE DESIGNATION AND SERIAL NO.
NM 010850
6. IF INDIAN, ALLOTTEE OF TRAIL NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or otherwise alter a well or to alter a reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 2038, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1835' FWL & 790' FNL (NE 1/4 Sec 30, T25N, R9W)

5. PERMIT NO.

API #30-045-25961

10. ELEVATIONS (Show whether M.F., F.M., or S.F.)

6722'KB, 6709'GR

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HUERFANO COM

9. WELL NO.

1E

10. FIELD AND POOL, OR WILDCAT

Basin Dakota
Huerfano, N.M., OREIL AND
FIELD OF AREA

Sec 30, T25N, R9W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data PAGE 2 of 2

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

(Note: Report results of multiple completion on Well
Completion or Resimulation Report and Log form.)

14. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and
completion of work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and target points
pertinent to this work.)

- 6-13-84 (cont'd) Set pkr @ 4986'. RU to squeeze. Est rate of 2-1/2 BPM
@ 1500 psi. Squeeze w/ 59 cu ft Cl"B" w/ 2% CaCl₂. Squeezed @
3500 psi, held for 10 min. Released pr, held OK. Pr to 3500 psi.
6-13-84 TIH w/ bit & scraper. Tag cmt @ 5076'KB. Drilled 126' hard cmt.
Circ hole clean. Pr test to 3000 psi, bled to 1500 psi in 15 min.
TOH & LD bit & scraper. RU & spot 20 sx (24 cu ft) 4 bbl slurry,
Cl"B" w/ 2% CaCl₂. Pull 600' out of hole & rev out. Pr up csg
to 3500 psi. Displaced 3-1/2 bbl, held OK. Lock rams & leave 3500
psi on csg for night.
6-15-84 TIH w/ bit & scraper & drill 90' of hard cmt from 5117' to 5207'.
Circ hole clean. Pr test to 3000 psi.

15. I hereby certify that the foregoing is true and correct

SIGNED

Babara C. Rex

TITLE Prod. & Dsg. Technician

DATE 7-13-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

AUG 14 1984

NM000

*See Instructions on Rev. 1/84

FARMINGTON RESOURCE AREA

RV

Smu