

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐

2. NAME OF OPERATOR
Consolidated Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Box 2038, Farmington, NM. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1835' FWL & 790' FNL

At top prod. interval reported below same

At total depth same

API #30-045-25961

15. DATE SPUDDED 5-21-84

16. DATE T.D. REACHED 6-1-84

17. DATE COMPL. (Ready to prod.) 6-22-84

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6722' KB, 6709' GL

19. ELEV. CASINGHEAD 6709 GL

20. TOTAL DEPTH, MD & TVD 6499'

21. PLUG BACK T.D., MD & TVD 6449'

22. IF MULTIPLE COMPL. HOW MANY* 1

23. INTERVALS DRILLED BY all

ROTARY TOOLS
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6372'-6419', Dakota

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

FDC/CNL/GR, IES, SP, Caliper; GR/CCL/Cmt Bond, VDL

27. WAS WELL CORED
no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	267'	12-1/4"	212ft ³ C1"B", 2%	15 bbl
5-1/2"	17# & 15.5#	6490'	7-7/8"	1st: 459ft ³ 50/50/2%	
				2nd: 640ft ³ 65/35/6%, tail-in	595ft ³ 50/50
				3rd: 520ft ³ 65/35/6%, tail-in	434ft ³ 50/50
				2%, 50bbl	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6387' KB	

31. PERFORATION RECORD (Interval, size and number)

6419'-6372' w/ 1SPF, .38" dia.,
48 perfs

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6419'-6372'	7-1/2% HCl, 2380bbl 30# gel & 1 gal surfactant/ 1000gal, 105,000# 20-40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
		Flowing					Shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-24-84	3	2x6x3/4"	→	-0-	737	trace	---	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
42 psig	518 psig	→	-0-	1558 73%	trace	--		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented during test, to be sold when producing

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NMOCC

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara Williams TITLE Engineering Ass't

DATE 8-7-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Dakota	6343'	-	Buff & brn ss, gry sh, sub-bitum coal	Ojo Alamo	1000-1136'	same
				Fruitland	1390'	same
				Pictured Cliffs	1834'	same
				Chacra	2180'	same
				Cliffhouse	3356'	same
				Menefee	3388'	same
				Point Lookout	4304'	same
				Gallup	5324'	same
				Greenhorn	6229'	same
				Dakota	6343'	same
				Loggers TD	6497'	same
				Drillers TD	6490'	same

38. GEOLOGIC MARKERS