

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 010850

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
HUERFANO 1E

9. WELL NO.
30-045-25961

10. FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

11. SEC., T., R., M., OR BLK. AND
SUBV. OR ARMA

12. COUNTY OR PARISH
San Juan

13. STATE
NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Snyder Oil Corporation (505) 632-8056

3. ADDRESS OF OPERATOR
P.O. 2038 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

790' FNL & 1835' FWL, Sec 30, T25N, R09W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject: Well Plugged and Abandoned on
April 28, 1994.

Per attached report.

RECEIVED
MAY 18 1994

MIN. DIV.
DIST. 3

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne Converse

TITLE Engineer

DATE 05/03/94

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

*See Instructions on Reverse Side

April 29, 1994

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Snyder Oil Corporation
Huerfano Com #1E (Dk)
790' FNL, 1839' FWL
Sec. 30, T25N, R9W
San Juan County, NM
NM-010850

PLUG AND ABANDONMENT REPORT

Cementing Summary:

- Plug #1** with retainer at 6289', mix 41 sxs of Class B cement, squeeze 35 sxs below retainer, then spot 6 sxs above.
- Plug #2** with 21 sxs Class B cement from 5406' to 5220', inside casing.
- Plug #3** with 18 sxs Class B cement from 3410' to 3253', inside casing.
- Plug #4** with 42 sxs Class B cement from 1910' to 1535', inside casing.
- Plug #5** with 39 sxs Class B from 1255' to 910', inside casing.
- Plug #6** with 43 sxs Class B cement, circulate good cement to surface.

Plugging Summary:

- 4-26-94 Drive rig to location. Rig up relief lines and bleed well down. Too windy to rig up. SDFN.
- 4-27-94 Safety Meeting. Open up well; casing pressure 50 psi. Bleed well down. Rig up. ND wellhead. NU BOP. POH and tally 192 jts of 1-1/2" EUE tubing (6289'). PU 5-1/2" cement retainer and RIH; set retainer at 6289'. Pressure test tubing at 1000 psi, held OK. Sting out of retainer and load well with 75 bbls of water. Pressure test casing to 500 psi, held OK. Sting into retainer and establish rate 2 bpm at 100#. Plug #1 with retainer at 6289', mix 41 sxs of Class B cement, squeeze 35 sxs below retainer, then spot 6 sxs above. POH to 6137', mix and spot 17 bbls 8.4# mud to 5406'. POH to 5406'. Plug #2 with 21 sxs Class B cement from 5406' to 5220', inside casing. POH to 5211', mix and spot 40 bbls 8.4# mud to 3410'. POH to 3410'. Shut in well. SDFN.
- 4-28-94 Safety Meeting. Open up well. No casing pressure. Plug #3 with 18 sxs Class B cement from 3410' to 3253', inside casing. POH to 3150', mix and spot 29 bbls 8.4# mud to 1910'. POH to 1910'. Plug #4 with 42 sxs Class B cement from 1910' to 1535', inside casing. POH to 1449', mix and spot 5 bbls 8.4# mud to 1255'. POH to 1255'. Plug #5 with 39 sxs Class B from 1255' to 910', inside casing. POH to 800', mix and spot 11 bbls 8.4# mud to 339'. POH to 339'. Plug #6 with 43 sxs Class B cement, circulate good cement to surface. POH and LD setting tool. ND BOP. Cut off wellhead. Install P&A marker with 20 sxs cement. Rig down and move off location.