Form approved.
Budget Bureau No. 1004-0135

No	UNITED STATES SUBMIT IN TRIPLICATE® (Other Instructions on re- presently 9-331) BUREAU OF LAND MANAGEMENT	Expires August 5. LEASE DESIGNATION A NM 036253	31, 1985	
	SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
	OIL X GAS OTHER	7. UNIT AGREEMENT NAME		
!.	NAME OF OPERATOR	8. FARM OR LEASE NAM	<u> </u>	
	Hixon Development Company	E.W. Mudge		
١.	ADDRESS OF OPERATOR	9. WELL NO.		
	P.O. Box 2810, Farmington, New Mexico 87499 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	7		
	See also space 17 below.)	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup		
	At surface			
	660' FSL, 660' FEL, Section 16, T25N, R11W	Sec. 16, T25N, R11W		
4.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, OR, etc.)	12. COUNTY OR PARISH		
	6396' GLE	San Juan	New Mexico	
в.	Check Appropriate Box To Indicate Nature of Notice, Report, or O	ther Data		
		ENT REPORT OF:		
	TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING W	BLL	
	FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT	ALTERING CA	SING	
	SHOOT OR ACIDIZE ABANDON® SHOOTING OR ACIDIZING	ABANDONMEN	r•	
		Drilling Progress		
		of multiple completion of tion Report and Log for		
7.	DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical nent to this work.) *	including estimated date depths for all markers	of starting any and zones perti-	
Drilled out from under surface with 7-7/8" bit July 31, 1984. Drilled 7-7/8" hole to 5075'. Ran Gamma Ray Induction and Compensated Density Dual Spaced Neutron Logs. Log tops as follows: Fruitland 815', Pictured Cliffs 1227', Lewis 1347', Cliff House 1608', Menefee 2725', Point Lookout 3724', Mancos 3903', Upper Gallup 4787' and Lower Gallup 4895'. Ran 5068.23' 5-1.2" 15.5#, K-55 casing. Casing set at 5068.73' KB. PBD at 5026.47' KB. Pumped total of 1812 cubic feet of cement. Cleaned lines, dropped plug and displaced with 120 BW. Circulated 15 bbls. of cement to pit. Shutdown and WOC.				
			03',	
		2 0 2 9 W E SEP 2 0 1984	The second secon	
	C	DIL CON. DIN	Vigin Comment	

18. I hereby certify that the foregoing is true and correct ACCEPTED FOR RECORD TITLE Petroleum Engineer (This space for Federal or State office use) SEPD4T9 1984 APPROVED BY _______ CONDITIONS OF APPROVAL, IF ANY: TITLE FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

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