

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-58138
2. NAME OF OPERATOR CORRIDA OILS INC.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 5550 T.A., Denver, CO 80217	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL & 660' FEL Sec 13-T25N-R13W	8. FARM OR LEASE NAME Badlands Federal
	9. WELL NO. #1
	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 13-T25N-R13W N.M.P.M.
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether of F.O.G. or F.A.R.) 6,474' RKB	13. STATE NM

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BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commencement of Drilling

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Spudded well on June 16, 1984 at 7:00 p.m. Drilled 12-1/4" hole to 311' R.K.B. Ran 8 jts. 8-5/8" 24# K-55 ST&C casing to 305' R.K.B. Cemented casing with 180 sx. of Class 'B' neat cement with 2% CaCl. Circulated cement to surface. W.O.C. approx. 12 hours. Slurry temperature - 70°F, Bottom hole temperature - 80°F. Compressive strength of cement after 12 hours - 1675 psi. Pressure tested casing to 1000 psi for 30 mins., held O.K.

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OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE 7/16/84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 23 1984

NMOCG

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

SMW