

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR CORRIDA OILS, INC.	8. FARM OR LEASE NAME Badlands Federal
3. ADDRESS OF OPERATOR P.O. Box 5550 T.A., Denver, Colorado 80217	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FNL & 660' FEL	10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
14. PERMIT NO.	11. SEC., T., R., E., OR NEK. AND SURVEY OR AREA Sec. 13-T25N-R13W, NE1/4
15. ELEVATIONS (Show whether of, to, or, etc.) 6474' RKB	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETION
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other) Production Csg.	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Drilled 7 & 7/8" hole to 5170' RKB @ 1:00 p.m. June 25, 1984. Ran IES and CNL-FDC logs with Gearhart, Inc. Ran 126 jts. of 15.5 #K-55, 5 1/2" seamless ST & C csg., landed @ 5160' RKB. Cemented casing in two stages as follows: First stage- pumped 20 bbls mud flush, followed by 75 sx (115.5 cu. ft.) of Halliburton Light cement with 10% salt, 6% gel, 6 1/4 #/sx gilsonite, 100 sx. (118 cu. ft.) class 'B' neat with 10% salt. Displaced plug with 35 bbls H2O and 87 bbls mud. Bumped plug with 1250 psi, P.O.B. @ 13:35. Second stage- pumped 20bbls mud flush followed by 515 sx. (793 cu. ft.) of Halliburton Light cement with 10% salt, 6% gel, and 6 1/4 #/sx gilsonite. Circulated cement to surface. Displaced plug with 96 bbls H2O. Bumped plug with 2200 psi. P.O.B. @ 16:37 June 26, 1984. Pressure tested casing to 2000 psi on July 17, 1984. Held O.K.

AUG 08 1984

OIL CON. DIV.
DIST. 5

17. I hereby certify that the foregoing is true and correct

SIGNED Jim Anderson TITLE Geologist

DATE July 23, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____

DATE _____

*See Instructions on Reverse Side