

### STATE OF NEW MEXICO

## ENERGY AND MINERALS DEPARTMENT

# OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

TONEY ANAYA

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

December 10, 1984

Mr. Steve Dunn Merrion Oil and Gas Corp. P.O. Box 1017 Farmington, NM 87499

Re: Stephenson #4, 0-8-25N-8W

Dear Steve:

Your recommended allocation of gas to the commingled zones in the referenced well for NGPA purposes only is approved as follows:

Gallup 11% Dakota 89%

If you have any questions, please call.

Sincerely,

Frank T. Chavez

District Supervisor

FTC/lh

#### MERRION OIL & GAS CORPORATION

## P. O. Box 1017 FARMINGTON, New Mexico 87499

December 6, 1984

New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, New Mexico 87410

Attention: Mr. Frank Chavez

Re: Stephenson No. 4
650 FSL and 1980' FELL
Sec. 8, T25N, R8W
San Juan Co., New Mexico

Dear Mr. Cnavez,

The Merrion Oil & Gas Corporation has completed the Stephenson No. 4 as a Dufers Point Gallup-Dakota well. This well is located in an area approved by the NMOCD and FERC for tight gas pricing for the Dakota Formation.

Therefore, although Dufers Point Field Rules allow commingling of the Gallup, Greenhorn and Dakota, it is necessary to arrive at an allocation formula for gas in order to properly settle for gas produced.

Based on the data attached, we request that the NMOCD approve an allocation formula as follows:

Dakota Formation 89% Gallup Formation 11%

Yours truly,

MERRION OIL & GAS CORPORATION

Steve S. Dunn, Operations Manager

SSD/am

Enc.

#### MERRION OIL & GAS CORPORATION

Stephenson No. 4
Sec. 8, T25N, R8W
San Juan Co., New Mexico

Dakota Completion: 321 BOPD Flowing 550 MCF/Day

Gallup Completion: 92 BOPD Flowing 70 MCF/Day

Combined Rate: 143 BOPD 620 MCF/Day

Dakota Production - 550 MCF/Day = 89%
Dakota + Gallup Production 620 MCF/Day

Gallup Production - 70 MCF/Day = 11%
Dakota + Gallup Production 620 MCF/Day

