

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

4. LEASE DESIGNATION AND SERIAL NO.  
14-20-603-1297

5. IF INDIAN ALLOTTEE OR TRIBE NAME  
Navajo Indian

6. UNIT AGREEMENT NAME

7. FARM OR LEASE NAME  
Navajo ~~com~~

8. WELL NO.  
3E

10. FIELD AND POOL, OR WILDCAT  
Basin Dakota

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA  
Sec 11, T25N, R10W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESRV.

**RECEIVED**  
SEP 05 1984

2. NAME OF OPERATOR  
CONSOLIDATED OIL & GAS, INC.

OIL CON. DIV.  
DIST. 3

3. ADDRESS OF OPERATOR  
P.O. BOX 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1520' FSL & 1520' FWL (NE/SW) (K)  
At top prod. interval reported below same  
At total depth same

**RECEIVED**  
AUG 27 1984

14. PERMIT NO. API#30-045-26009 DATE ISSUED BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

12. COUNTY OR PARISH San Juan 13. STATE NM

15. DATE SPUDDED 6-29-84 16. DATE T.D. REACHED 7-11-84 17. DATE COMPL. (Ready to prod.) 7-23-84 18. ELEVATIONS (DF, RKB, RT, GE, ETC.) 6732' GR, 6745' KB 19. ELEV. CASINGHEAD 6732'

20. TOTAL DEPTH, MD & TVD 6640' 21. PLUG. BACK T.D., MD & TVD 6594 22. IF MULTIPLE COMPL., HOW MANY? 23. INTERVALS DRILLED BY ROTARY TOOLS all CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 6526-6568' Dakota 25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN IES/SP/GR, FDC/CNL/Cal/GR, GR/CCL/Cmt bond 27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	269'	12-1/4"	295ft <sup>3</sup> C1"B"/2%CC, 1/4#CF/	sx 5bbl
5-1/2"	17 & 15.5	6637'	7-7/8"	1) 326ft <sup>3</sup> 50/50/2%gel/1/4#; 121ft <sup>3</sup> 50/50/2%/1/4#	106ft <sup>3</sup> C1"H"
		2) 1134ft <sup>3</sup> 65/35/6%/1/2ft <sup>3</sup>		perl/sx, 1/4#; 121ft <sup>3</sup> 50/50/2%/1/4#	
		3) 845ft <sup>3</sup> 65/35/6%/1/2ft <sup>3</sup>		perl/sx/1/4#; 121ft <sup>3</sup> 50/50/2%/1/4#	50bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 1-1/2" DEPTH SET (MD) 6558' PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)  
1SPF, .38" dia (35 perfs)  
6526-6533', 6542-6568'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6526-6568'	750gal 17 1/2% HCl, 111,300gal 30#gel, 1%KCl, 1gal surfact/ 1000 gal, 105,000#20-40sand

33. PRODUCTION

DATE FIRST PRODUCTION 7-19-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-6-84	3	2x6x3/4"		-0-	355 2841MCFD	trace	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
192psig	624 psig		-0-	3149 CAOP	trace		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
vented to air during test, to be sold when produced.

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara Williams TITLE Engineering Ass't DATE AUG 21 1984  
8-24-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)