

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

FILE NO. 14-20-603-1297  
BUREAU OF LAND MANAGEMENT  
14-20-603-1297  
7. LEASE NO. (SEE REVERSE SIDE)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc	8. FARM OR LEASE NAME Navajo
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, N.M. 87499	9. WELL NO. 3E
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1520' FSL & 1520' FWL (NE/SW) DUK	10. FIELD AND POOL, OR WILDCAT Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T25N, R10W	12. COUNTY OR PARISH San Juan
13. STATE N.M.	
14. PERMIT NO. API #30-045-26009	15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6732' GR, 6745' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) "conclude drilling" <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

- 7-11-84 Drilled 7-7/8" hole to TD(6640) at 8:00A.M. Circ to log. Ran IES/SP/GR, FDC/CNL/CAL/GR from TD to surface. Began running casing.
- 7-12-84 Ran 5-1/2" casing as follows: 17#,N-80 set from 6637' to 6350', 15.5#,J-55 set from 6350' to surface. Float collar @ 6594', DV tools @ 4707' & 2104'. CMT as follows: Pump 10 bbl water, 10 bbl prewash, 326 cu.ft. 50/50 poz, 2% gel, 1/4# Flocele/sack. Tailed-in with 106 cu.ft. class "H" cement. Plug down 8:15 AM. Drop bomb & open DV tool. Circ for second stage. Pump 10 bbl water, 10 bbl prewash, 1134 cu.ft. 65/35 poz, 6% gel, 1/2 cu.ft. perlite/sack, 1/4# Flocele/sack. Tailed-in with 121 cu.ft. 50/50 poz, 2% gel, 1/4# flocele/sack. Plug down at 1:00 PM. Dropped bomb and circ for third stage. Pump 10 bbl water, 10 bbl prewash, 845 cu.ft. 65/35, 6% gel, 1/2 cu.ft. perlite/sack, 1/4# flocele/sack. Tail-in with 121 cu.ft. 50/50 poz, 2% gel, 1/4# flocele/sack. Plug down 5:30 PM. Circ out 50 bbl cement. Remove BOP, set slips, & cut off csg. Rig released 9:00 PM.

RECEIVED

AUG 15 1984

OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Barbara E. Rex*

TITLE Prod & Drlg Technician

DATE 7-20-84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 14 1984

ACCEPTED FOR RECORD

11000

\*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

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