

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Bureau Order No. 1001-0115
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-1297
2. NAME OF OPERATOR Consolidated Oil & Gas, Inc	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR PO Box 2038, Farmington, N.M. 87499	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FSL & 1520' FWL (NE/SW) (K)	8. FARM OR LEASE NAME Navajo
14. PERMIT NO. API #30-045-26009	9. WELL NO. 3E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6732' GR, 6745' KB	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC, T, R, M, OR BLK. AND SURVEY OR AREA Sec 11, T25N, R10W
	12. COUNTY OR PARISH San Juan
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) "conclude drilling" ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7-11-84 Drilled 7-7/8" hole to TD(6640) at 8:00A.M. Circ to log. Ran IES/SP/GR, FDC/CNL/CAL/GR from TD to surface. Began running casing.
- 7-12-84 Ran 5-1/2" casing as follows: 17#,N-80 set from 6637' to 6350', 15.5#,J-55 set from 6350' to surface. Float collar @ 6594', DV tools @ 4707' & 2104'. CMT as follows: Pump 10 bbl water, 10 bbl prewash, 326 cu.ft. 50/50 poz, 2% gel, 1/4# Flocele/sack. Tailed-in with 106 cu.ft. class "H" cement. Plug down 8:15 AM. Drop bomb & open DV tool. Circ for second stage. Pump 10 bbl water, 10 bbl prewash, 1134 cu.ft. 65/35 poz, 6% gel, 1/2 cu.ft. perlite/sack, 1/4# Flocele/sack. Tailed-in with 121 cu.ft. 50/50 poz, 2% gel, 1/4# flocele/sack. Plug down at 1:00 PM. Dropped bomb and circ for third stage. Pump 10 bbl water, 10 bbl prewash, 845 cu.ft. 65/35, 6% gel, 1/2 cu.ft. perlite/sack, 1/4# flocele/sack. Tail-in with 121 cu.ft. 50/50 poz, 2% gel, 1/4# flocele/sack. Plug down 5:30 PM. Circ out 50 bbl cement. Remove BOP, set slips, & cut off csg. Rig released 9:00 PM.

RECEIVED
AUG 15 1984
OIL CON. DIV.,
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Barbara E. Rex

TITLE Prod & Drlg Technician

DATE 7-20-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

AUG 14 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Smm