

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | 5. LEASE DESIGNATION AND SERIAL NO. 14 20-603-1297 |
| 2. NAME OF OPERATOR CONSOLIDATED OIL & GAS, INC. | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Indian |
| 3. ADDRESS OF OPERATOR PO Box 2038, Farmington, NM 87499 | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1520' FSL & 1520' FWL (NE/SW) (K) AUG 14 1984 | 8. FARM OR LEASE NAME Navajo |
| | 9. WELL NO. 3E |
| | 10. FIELD AND POOL, OR WILDCAT Basin Dakota |
| | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 11, T25N, R10W |
| 14. PERMIT NO. API# 30-045-26009 | 12. COUNTY OR PARISH San Juan |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6732' GR, 6745' KB | 13. STATE NM |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☒
SHOOTING OR ACIDIZING ☒
(Other) " completion operations" ☐
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 7-17/7-18-84 MIRUSU, inst BOP, pr test, OK. Drill out DV tools @ 2104' and 4707'. Ran GR/CCL/Cmt bond logs.
- 7-19 Perf Dakota w/ 1SPF, .38" dia 6526-33'. 6542-68', (35 perfs). Break down perfs @ 2600 psi, est rate 47 BPM @ 3100 psi. ISIP 1200. Acidize w/ 750 gal 7-1/2% HCl & 53 ball sealers spaced evenly in acid. Balled off. Ran junk basket, cleared perfs. Frac w/ 111,300 gal 30# gel w/ 1% KCl & 1 gal surfact/1000 gal, 105,000# 20-40 sand as follows: pumped 30,192 gal pad, blender broke down. SI for 2 hrs. Pumped 6804 gal pad @ 43 BPM, 31,668 gal 1 PPG sand, 10,416 gal 1-1/2 PPG sand, 31,500 gal 2 PPG sand, flushed w/ 6552 gal. ISIP 1900, 15 min 1400. Total fluid to rec 2718 bbl.
- 7-20/7-22 Swabbing & cleaning up.
- 7-23 Swabbed & cleaned out w/ N₂. Ran 203 jts 1-1/2" EUE, 10rd, 2.9#, V-55 tbg set @ 6558'. Removed BOP & inst wellhead. Will swab and prep for test.
- 7-24 Rig released.

RECEIVED
AUG 31 1984
OIL CON. DIV.
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED Sakara W. Niams TITLE Engineering Ass't DATE 8-10-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

ACCEPTED FOR RECORD

MOCC

AUG 29 1984

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

RV

Smm