

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR  
CONSOLIDATED OIL & GAS, INC.

3. ADDRESS OF OPERATOR  
P.O. BOX 2038, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1520' FSL & 1520' FWL (NE/SW) (K)

At top prod. interval reported below same

At total depth same

14. PERMIT NO. DATE ISSUED  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

API#30-045-26009

15. DATE SPUDDED 6-29-84 16. DATE T.D. REACHED 7-11-84 17. DATE COMPL. (Ready to prod.) 7-23-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 6732' GR, 6745' KB 19. ELEV. CASINGHEAD 6732'

20. TOTAL DEPTH, MD & TVD 6640' 21. PLUG, BACK T.D., MD & TVD 6594 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY ROTARY TOOLS all CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

6526-6568' Dakota

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES/SP/GR, FDC/CNL/Cal/GR, GR/CCL/Cmt bond

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	269'	12-1/4"	295ft <sup>3</sup> C1"B"/2%CC, 1/4#CF/sx	5bbl
5-1/2"	17 & 15.5	6637'	7-7/8"	1) 326ft <sup>3</sup> 50/50/2%gel/1/4#; 106ft <sup>3</sup> C1"H"	
		2) 1134ft <sup>3</sup> 65/35/6%/1/2ft <sup>3</sup> perl/sx, 1/4#; 121ft <sup>3</sup> 50/50/2%/1/4#			
		3) 845ft <sup>3</sup> 65/35/6%/1/2ft <sup>3</sup> perl/sx/1/4#; 121ft <sup>3</sup> 50/50/2%/1/4#			50bbl

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1-1/2"	6558'	

31. PERFORATION RECORD (Interval, size and number)

1SPF, .38" dia (35 perfs)  
6526-6533', 6542-6568'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6526-6568'	750gal 17 1/2% HCl, 111,300gal 30#gel, 1% KCl, 1gal surfact/1000 gal, 105,000#20-40sand

33.\* PRODUCTION

DATE FIRST PRODUCTION 7-19-84		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 8-6-84	HOURS TESTED 3	CHOKE SIZE 2x6x3/4"	PROD'N. FOR TEST PERIOD —>—	OIL—BBL. -0-	GAS—MCF. 355 2841MCFD	WATER—BBL. trace	GAS-OIL RATIO
FLOW. TUBING PRESS. 192psig	CASING PRESSURE 624 psig	CALCULATED 24-HOUR RATE —>—	OIL—BBL. -0-	GAS—MCF. 3149 CAOP	WATER—BBL. trace	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented to air during test, to be sold when produced.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Barbara Williams TITLE Engineering Ass't

DATE 8-24-84

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON RESOURCE AREA

BY Sm

ACCEPTED FOR RECORD

AUG 21 1984