Form 3160-5 (November 1983) (Formerly 9-331)

## UNITED STATES DEPARTMENT OF THE INTERI

SUBMIT IN TRIPLICATES (Other instructions on Ar-

Budget Bureau No. 1004-0135 Expires August 31, 1985

OR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
r	14-20-603-1297 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	6. IF INDIAN, ALLOTTER OR TRIBE NAME

E	SUREAU OF	LAND	MANAGEMEN	<u> </u>		
RY	NOTICES	AND	REPORTS	ON	WELLS	

SUNDRY (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

UNIT AGREEMENT NAME

Navajo

	7. UNIT AGREEMENT NAME
OIL GAS WELL X OTHER	8. FARM OR LEASE NAME
name of operator Consolidated Oil & Gas, Inc.	Navajo
3. ADDRESS OF OPERATOR	3E
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  See also space 17 below.)	Basin Dakota
1520' FSL & 1520' FWL (NE/SW)JUK) 51984	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
manufacture to the test from t	

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA

Sec 11, T25N, R10W

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. San Juan 6732'GR, 6745'KB API #30-045- N/A

12. COUNTY OR PARISH | 18. STATE N.M.

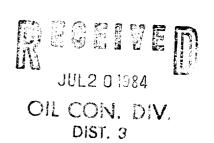
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## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Cneci	Cyclobingie noving in	
NOTICE OF	INTENTION TO:	BUBBEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON*	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  (Other)  (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
(Other)	1.	the state of starting and give pertinent dates, including estimated date of starting

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

6-29-84 Spud 12-1/4" surface hole at 8:30 PM. Drill to 276'. 6-30-84 Ran 6 jts of 8-5/8", 24#, LS, ST&C csg set at 269'KB. Cmt w/ 295 cu ft Cl"B" w/ 2% CaCl 2 & 1/4# celloflake/sk. cmt to surface. Plug down @ 2:45 AM. WOC 12 hours. BOP & csg to 600 psi, OK. Resumed drilling, hole size 7-7/8".



18. I hereby certify that the foregoing is true and correct SIGNED Duboua C. Cox	Prod.	& Drlg.	Technician 7-2-84
(This space for Federal or State office use)			ACCEPTED FOR RECORD
APPROVED BY	TITLE		JBLTE 1 9 1984
	NMOCC	n Cul.	FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

SMM