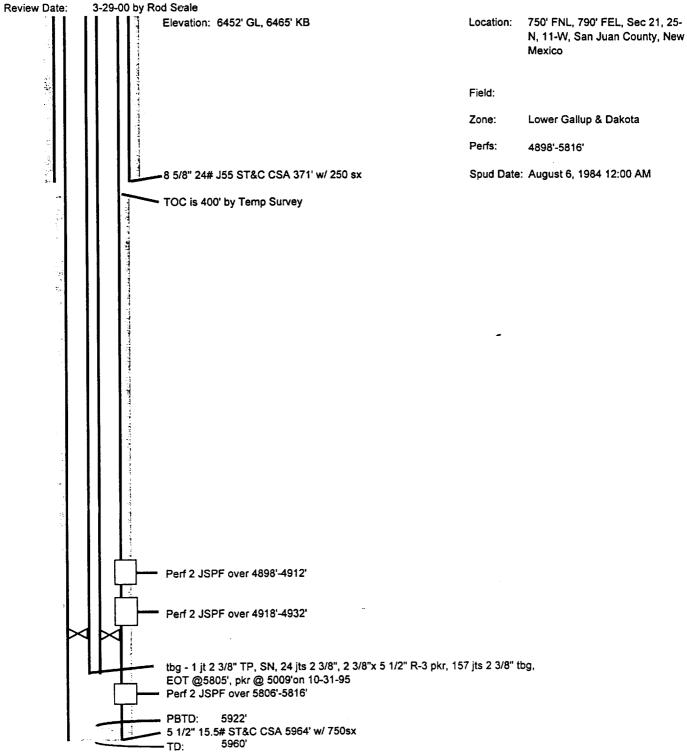
Form 3160-5 FORM APPROVED (June 1990) Budget Bureau No. 1004-0135 Expires: March 31, 1993 UNITED STATES Lease Designation and Serial No. DEPARTMENT OF THE INTERIOR NOO-C-14-20-5245 **BUREAU OF LAND MANAGEMENT** If Indian, Allottee or Tribe Name SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, 7. If Unit or CA. Agreement Designation Use "APPLICATION FOR PERMIT--" for such proposals a TAT SUBMIT IN TRIPLICATE 1. Type of Well 8. Well Name and No. Oil Well X Gas Well Other A P Hixon 😘. 1E 2. Name of Operator 9. API Well No. MAL Central Resources, Inc. 30-045-26036 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 476 OIL CON. COV P.O. Box 1247, Bloomfield, New Mexico 87413 (505)-63 Bisti Lower Gallup / Basin Dakota 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 790' FNL, 790' FEL, Sec 21, T25N, R11W San Juan, New Mexico CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT, OR OTHER DATA TYPE OF SUBMISSION Abandonment Change of Plans X Notice of Intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Altering Casing Conversion to Injection Final Abandonment Notice Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Central Resources, Inc. intends to plug the well in accordance with regulations. Production equipment will be removed and the well will be plugged as specified. Perforate and squeeze will be used unless casing can be recovered over the specified interval or there is evidence cement is in place behind the casing. Proposed procedure: a. Notify the Farmington BLM office at 505-599-8907 24 hours prior to commencement of plugging operations. b. Pull all retrievable downhole production equipment. c. Set a CIBP at 5800' and spot 50' of cement on top. d. Set a CIBP at 4850' and spot 50' of cement on top. e. Spot a 100' cement plug from 4841' to 4741' across the top of the Upper Gallup at 4791'. f. Spot a 100' cement plug from 2810' to 2710' across the top of the Menefee at 2740'. g. Spot a 100' cement plug from 1290' to 1190' across the top of the Pictured Cliffs at 1240'. h. Spot and/or squeeze a 100' cement plug from 421' to 321' across the 8 5/8" csg shoe at 371' i. Spot and/or squeeze a 50' cement plug from 50' to surface. j. Cut wellhead and install dry hole marker. Clear and remediate location. 14. I hereby certify that the foregoing is true and correct Signed Title District Manager March 29, 2000 Date Rodney L. Seale (This space for Federal or State office use) MAY /s/ Charlie Beecham Approved by Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any manner within its jurisdiction.

CENTRAL RESOURCES, INC.

A P Hixon Well No. 1E



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