

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

2. TYPE OF WELL

OIL
WELL ☒

GAS
WELL ☐

OTHER

SINGLE
ZONE ☒

MULTIPLE
ZONE ☐

3. NAME OF OPERATOR

Champlin Petroleum Company

4. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, CO 80122

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SWNW (1980' FNL & 660' FWL)

At proposed prod. zone

6. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* From Bloomfield 10 miles S. on Hwy 44, 6 1/2 mi SW on Co. Rd. A074. Go 1/2 mi & take right fork (A064) & go 5 mi. Turn left and go 1 mile to location.

7. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)

660'

8. NO. OF ACRES IN LEASE

320

9. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

N/A

10. PROPOSED DEPTH

5100

11. NO. OF ACRES ASSIGNED TO THIS WELL

40 S 80

12. ELEVATIONS (Show whether DT, RT, GR, etc.)

6466' GR, 6476' KB

DRILLING OPERATIONS AUTHORIZED ARE

SUBJECT TO COMPLIANCE WITH ATTACHED

"GENERAL REQUIREMENTS"

DATE WORK WILL START*

Upon approval

13. PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative appeal pursuant to 30 CFR 290.

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9-5/8"	36#	500	420 CF "B" w/1/4#/sx Flocele & 2% CaCl2.
8-3/4"	5-1/2"	15.5#	5100	To be determined from Caliper log.

Drill 12 1/4" hole to 500'. Set 9-5/8" casing and cement to surface. WOC 12 hours, test surface casing & BOP before drilling out. BOP to be operated each day after drilling out. Drill 8-3/4" hole to approximately 5100' (TD). In the event of commercial production, 5 1/2" casing will be run and cemented to 500' above uppermost productive zone. All shows of oil/gas will be tested.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ramona J. Rhoads

TITLE Sr. Engineering Aide

(This space for Federal or State use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

*See Instructions On Reverse Side

APPROVED

AS AMENDED

AUG 13 1984

DATE

/s/ J. Stan McKee

AREA MANAGER

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OIL CONSERVATION DIVISION

EXHIBIT

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

P. O. BOX 2000

SANTA FE, NEW MEXICO 87501

Form O-107
Revised 10-

All distances must be from the outer boundaries of the Section.

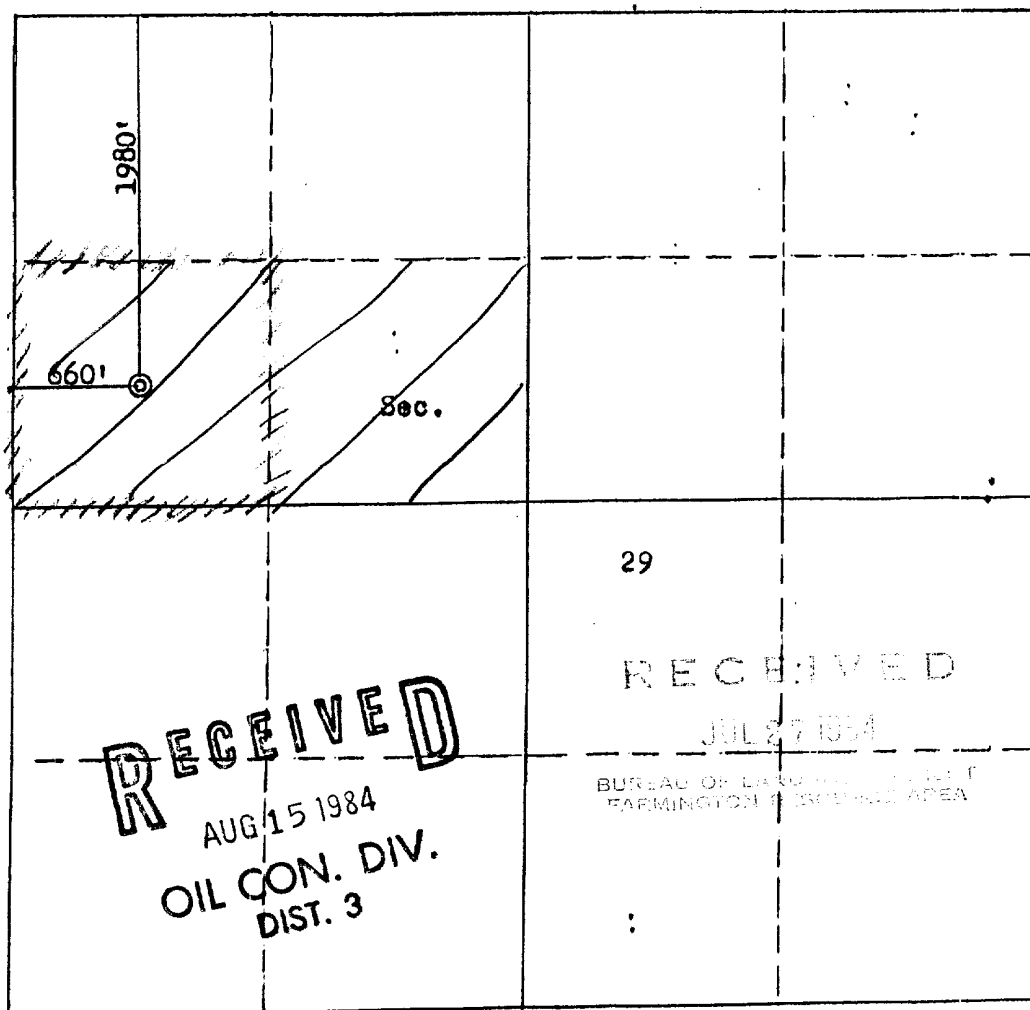
Operator CHAMPLIN PETROLEUM COMPANY			Lease FEDERAL 12-29 NM-67577		Well No. 1
Unit Letter E	Section 29	Township 25N	Range 11W	County San Juan	
Actual Footage Location of Well: 1980 feet from the North line and 660 feet from the West line					
Ground Level Elev: 6466	Producing Formation Gallup		Pool Risti	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Ramona J. Rhoden

Position

Sr. Engineering Aide

Company

Champlin Petroleum Company

Date

June 27, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

June 14, 1984

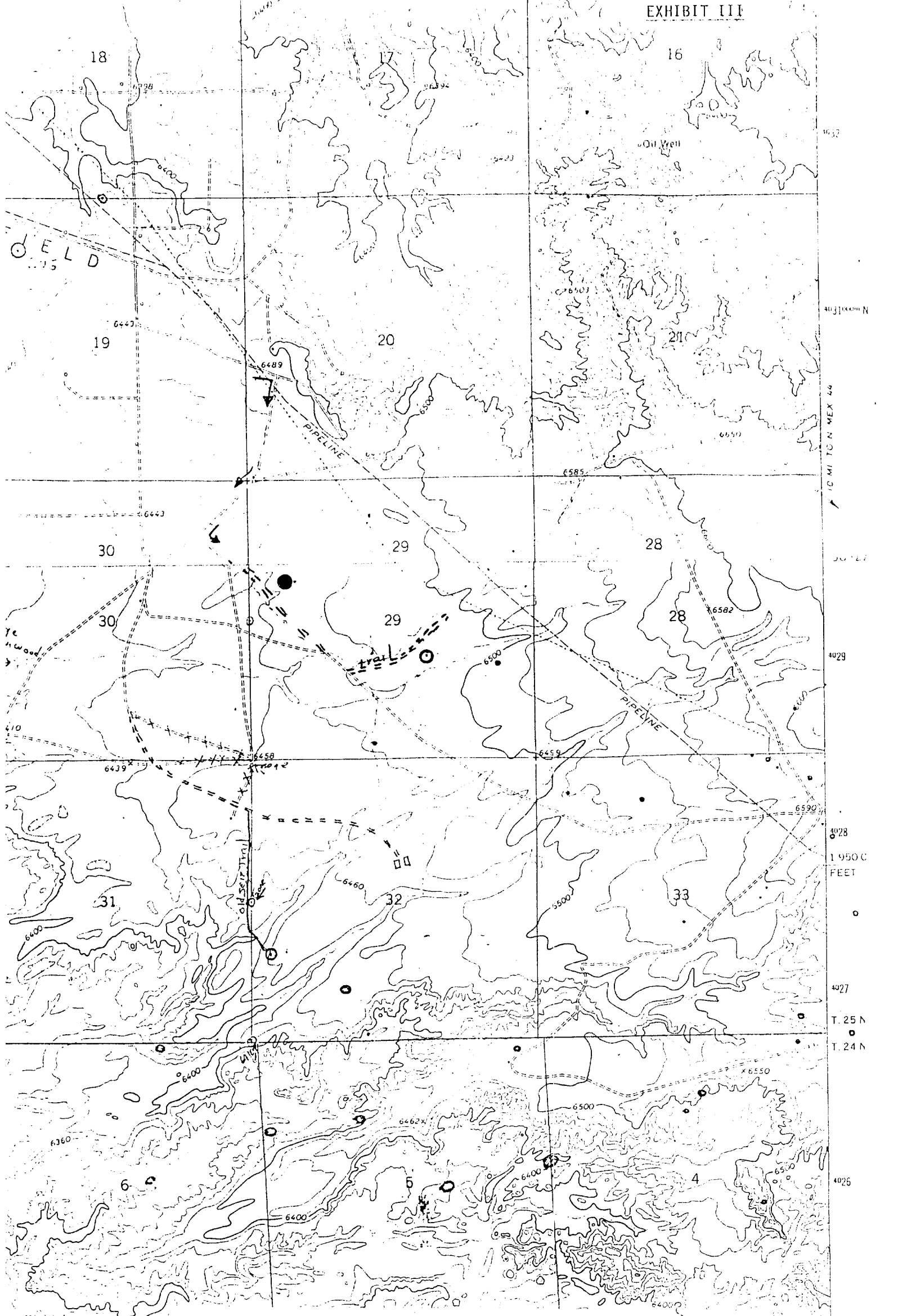
Registered Professional Engineer and Land Surveyor

Fred B. Kerr Jr.

Certificate No. 4222

3950

Scale: 1"=1000'



Vicinity Map for
CHAMPLIN PETROLEUM CO. #1 FEDERAL 12-29
1980'FNL 660'FWL Sec. 29-T25N-R11W
SAN JUAN COUNTY, NEW MEXICO

Wash