

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
6. LEASE DESIGNATION AND SERIAL NO.
NM 22592
8. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT ASSIGNMENT NAME
2. NAME OF OPERATOR Champlin Petroleum Company	8. FARM OR LEASE NAME Federal 33-29
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, CO 80150	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NWSE (1980' FSL & 1980' FEL)	10. FIELD AND POOL, OR WILDCAT Bisti-Gallup
	11. SEC., T., R., E., OR S.E., AND SUBSTY OR AREA Section 29-T25N-R11W
14. PERMIT NO. Approved 8-15-84	15. ELEVATIONS (Show whether OF, BY, OR, etc.) 5488' GR, 6498' KB
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED

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10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZING <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) Operations <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran 1 jt. 5½" 15.5# J-55 ST&C casing, float collar, 86 jts. 5½" 15.5# J-55 ST&C casing, stage collar, 40 jts. 15.5# ST&C casing. Shoe @ 5032', float collar @ 4989.67' stage collar @ 1560.61'. Cemented with 20 bbls mud flush, 215 sx (292 CF) Class B w/.4% CF-10. WOC. Plug down @ 4:15 a.m. 10-13-84. Float did not hold. Open stage tool. Cemented with 10 bbls mud flush, 260 sx (400 CF) 50-50 Poz-2, 2% CaCl₂, followed by 50 sx (59 CF) Class "B", 2% CaCl₂. Plug down @ 8:30 a.m. 10-23-84. ≈ 5 bbls mud flush circulated to surface, no cement to surface. Estimated cement top 200' from surface (300' into surface casing).

Rigged up completion unit 10-15-84. Drilled out stage collar @ 1560'. Ran cement bond log 4989-4100', top of 1st stage cement job @ 4130'. Estimated top of 2nd stage @ 200', based on the fact that ≈ 5 bbls of mud flush was circulated to surface.

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct		
SIGNED <u>D. R. Lockwood</u>	TITLE <u>Sr. Drilling Engineer</u>	DATE <u>12-11-84</u>
(This space for Federal or State office use)		
APPROVED BY _____	TITLE _____	ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:		DATE _____

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*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

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