

DEPARTMENT OF THE INTERIOR (reverse side)
BUREAU OF LAND MANAGEMENT

6. LEASE DESIGNATION AND SERIAL NO.

NM 22592

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

REVISED SUNDRY NOTICES AND REPORTS ON WELLS REVISED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

1. OIL WELL GAS WELL OTHER

8. FARM OR LEASE NAME

Federal 33-29

2. NAME OF OPERATOR
Champlin Petroleum Company

9. WELL NO.

1

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, CO 80150

10. FIELD AND POOL, OR WILDCAT

Bisti-Gallup

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

11. SEC., T., S., M., OR BLM, AND SUBST. OR AREA

Section 29-T25N-R11W

NWSE (1980' FSL & 1980' FEL) NOV 10 1984

14. PERMIT NO.
Approved 8-15-84

16. ELEVATIONS (Show surface, if on, etc.)
5488' GR, 6491' KB

12. COUNTY OR PARISH 13. STATE
San Juan New Mexico

10. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Operations

(Other)

(Note: Report results of multiple completion on Well
(completion or recompletion report and log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Rigged up completion unit 10-15-84. Drilled DV tool. Ran CBL 4989-4100' Top of cement 4130'. Poor bond 4989-4910'. Perf. 1 SPF @ 4955'. Set cmt retainer @ 4943'. Squeezed w/100 sx Class "B" cmt. Reversed out 6 bbls cmt, 19 bbl in formation. WOC 68 hours. Ran CBL. Bond 60% 4940-4910'. Perf 4 SPF w/3-1/8 csg gun 4900-4908' & 4925-4933'. Frac'd w/60,000# 20-40 sand, 42,000 gal NowGel 30. Pmpd 17,000 gal pad, 8,000 gal w/1 ppg 20-40 sd, 14,090 gal w/2 ppg 20-40 sd, 7,940 gal w/3 ppg 20-40 sd. Flush w/116 bbl KCL water. Swbd. On 10-30-84 570 L&MTR. Released rig, turned well over to Wilmington, California Production office to complete.

Present operation: Waiting on Production Equipment.

18. I hereby certify that the foregoing is true and correct

SIGNED Ramona J. Rhoden

TITLE Sr. Engineering Aide

DATE 11-12-84

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE

NOV 30 1984

WILMINGTON RESOURCE AREA

RY Smm

*See Instructions on Reverse Side

AMCCC