

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

Oil Well ☐ Gas Well ☐ Other ☐

Name of Operator
BERENERGY CORPORATION

3. Address and Telephone No.
P. O. Box 5850, Denver, CO 80217 (303)-295-2323

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWSE, (1980 FSL & 1980 FEL)
Sec. 29, T25N, R11W

5. Lease Designation and Serial No.
NM NM22592

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 33-29 #1

9. API Well No.
30045260750051

10. Field and Pool, or Exploratory Area
Bisti-Gallup

11. County or Parish, State
San Juan

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other locate casing leak

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Berenergy's hypothesis that the casing leak reported via sundry on March 17, 1998 is located above the top of the scab liner. In order to propose a method of repair for the subject well, the location of the hole needs to be ascertained. Berenergy proposes the following work to determine the location of the casing leak.

1. MIRUPU. Unseat pump & TOOHP with rods and pump. TOOHP with tbq. PU 3.25" bit and scraper & TIH to liner bottom @ 3,765'. TOOHP.
2. PU 4" RBP & TIH to liner bottom and set @ 3,765'. Pressure test RBP to 1,000 psi for 15 minutes. TOOHP to liner top @ 2,526' and pressure test scab liner to 1,000 psi for 15 minutes. Confirm that holes are above scab liner by pressure testing annulus to 1,000 psi for 15 min. TOOHP with 4" PKR.
3. PU 5-1/2" PKR & TIH to liner top. Tag scab liner top and back off 1'. Set PKR and pressure test to 1,000 psi for 15 min. If test is successful, PU 10' & re-test. If test is successful find bottom of hole(s).
4. Establish injection rate and pressure.

14. I hereby certify that the foregoing is true and correct.

Signed Don C. Smith

Title District Petroleum Engineer

Date 04/14/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC