

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

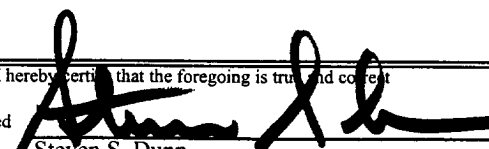
SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM-22592 (terminated)</b>
2. Name of Operator <b>Merrion Oil &amp; Gas Corporation (14634)</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980' fsl &amp; 1980' fel (nwse) Section 29, T25N, R11W</b>	8. <b>Bisti Federal 33-29 #1</b>
	9. API Well No. <b>30-045-26075</b>
	10. Field and Pool, or Exploratory Area <b>Bisti Gallup</b>
	11. County or Parish, State <b>San Juan County, New Mexico</b>

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)		

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 11/3-5/00** Road rig and equipment to location. Spot rig and equipment. SD for weekend.
- 11/06/00** RU A-Plus Rig #6 on 11/6/00. Hung well off. Seat pump back, load tubing/1 bbl. Pressure test to 500 psi - held pressure. Bled pressure off. Unseat pump. LD 1-1/4" x 22' polish rod, 2' x 4' x 6' x 6' - 3/4" pony rods, 194 - 3/4" rods, 2" x 1-1/4" x 18' pump. RU for tubing. Bled casing down (5 psi). ND wellhead. NU BOP, test rams. TOH and tally 71 joints 2-3/8" tbg. Shut well in. Drain pump, SDON.
- 11/07/00** Open well (0 psi). Change over to 2-3/8" slips elevators. Continue out of hole with 81 joints of 2-3/8", EUE tubing and tallied: 71 jts of 2-3/8", EUE, 2334' and 81 joints of 2-3/8", EUE, 2573', total 4907'. TIH, plugging sub, 82 joints 2-3/8" (1 joint off of rig). Change over to 2-7/8" slips, elevators pipe rams. TIH with 71 joints 2-3/8", tag at 4936'. Pump 15 bbls down tubing. Circulate out casing, pump 15 bbls, circulated clean. **Plug #1** mix and pump 47 sxs from 4936' to TOC at 4518' displace. LD 13 joints. TOH with 20 joints. Shut well in. Drain pump. SDON.

\*\*\*CONTINUED OTHER SIDE\*\*\*

14. I hereby certify that the foregoing is true and correct		
Signed  Steven S. Dunn	Title <b>Drlg &amp; Prod Manager</b>	Date <b>11/10/00</b>
(This space for Federal or State office use)		
Approved By	Title	Date
Conditions of approval, if any:		<b>OV 17 2000</b>

11/08/00 Start rig equipment. Open up well 0 psi. TIH with 20 joints. PU 1 joint of 2-3/8" tbg. TOC at 4539'. Load casing with 15 bbls water. Pressure test casing to 500 psi (down tubing), did not hold pressure. Lost 50 psi in 20 seconds. Bled pressure off. Connect pump to casing, pressure up to 500 psi - did not hold. Lost 50 psi in 20 seconds. Bled pressure off. LD 59 joints of 2-7/8" and 19 joints of 2-3/8". TOH with 62 joints. RU WL, RIH with WL, perforate 2 HSC squeeze holes at 2025'. POH with WL and RD. TIH with 5-1/2" DHS cement retainer and 62 joints of 2-3/8" set CRT at 1976'. Sting out of CRT. Load casing with 10 bbls. Pressure test casing to 500 psi. Held pressure for 10 mins, no pressure loss. Bled pressure off. Sting into CRT, establish rate of 2 BPM at 700 psi into squeeze holes. **Plug #2** - mix and pump 61 sxs, 43 sxs outside casing, 6 sxs under CRT, 12 sxs above. TOC at 1870' displace. LD 22 joints, 40 joints in hole, EOT at 1283'. Load casing with 1 bbl. **Plug #3** - mix and pump 18 sxs from 1283' to TOC at 1124' displace. LD 9 jts, 31 joints in hole EOT at 989'. Load casing with 1/2 bbl. **Plug #4** - mix and pump 18 sxs from 989' to TOC at 830' displace. LD 12 joints, 19 joints in hole EOT @ 610'. Load casing with 1/2 bbl. **Plug #5** - mix and pump 58 sxs from 610' to TOC at 98' displace. LD 19 joints. Shut well in. Drain pump, SDON.  
Note: Jimmy Morris w/BLM on location.

11/9/00 Dig out wellhead. RU WL, RIH and perforate 3 HSG squeeze holes at 50'. POH with WL and RD. Load hole with 10 bbls. Circulate out bradenhead. **Plug #6** - mix and pump 24 sxs down casing. Circulate cement out bradenhead. Shut well in. ND BOP. Cut off wellhead. Place P&A marker with 18 sxs cement. Cement at surface in 9-5/8" and 5-1/2" casing. Cut off anchors. RDMOL.