

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

LOBO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 51 FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

800' FNL 800' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

RECEIVED
NOV 20 1986
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

NM-22593

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PINTO

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC. T. R. M., OR BLOCK AND SURVEY OR AREA

SEC. 31 T25N R11W

12. COUNTY OR PARISH

SAN JUAN

13. STATE

NM

15. DATE SPUDDED

9/30/84

16. DATE T.D. REACHED

1/11/85

17. DATE COMPL. (Ready to produce)

Plan P&A

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6450GR

19. ELEV. CASINGHEAD

6450GR

20. TOTAL DEPTH, MD & TVD

1500'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN

INDUCTION

27. WAS WELL CORED

NO

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23# K55	100'	9 7/8"	CIR	
4 1/2"	10# K55	1500'	6 1/8"	180sk	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

1475 1/2' - 1476 1/2'

1472 1/2' - 1473 1/2'

1469 1/2' - 1470 1/2'

4 shots/foot

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

WITH INTERVAL (MD)

NONE

AMOUNT AND KIND OF MATERIAL USED

OIL CON. DIV.

DIST. 3

33.*

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

PLAN P&A

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW, TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

John Cunningham

TITLE

AGENT
Bonding Co.

DATE

NOV 20 1986
11/20/86

FARMINGTON RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

1. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	195'	300'				
KIRTLAND	300'	1060'				
FRUITLAND	1060'	1240'				
PICTURE CLIFF	1240'	TD				