

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

LOBO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P. O. BOX 51, FARMINGTON, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

800' FNL 800' FEL

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6450GR

5. LEASE DESIGNATION AND SERIAL NO.

NM-22593

6. IF INDIAN ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PINTO

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 31 T25N R11W

12. COUNTY OR PARISH 13. STATE

SAN JAUN

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

FORMATION TOPS: PICTURE CLIFF 1240'-FRUITLAND 1060'-  
KIRTLAND 300'- OJO ALAMO 195'

PERFORATIONS: 1476½'-1475½' 1473½'-1472½' 1470½'-1469½'  
4 shots/foot

MIRU RIG-INSTALLED BOP-PICKUP UP 2 3/8" TUBING TAGGED UP @1324.80'  
#1 RUN CEMENT PLUG 1324'-1010' (315')  
#2 PULLED TO 1000' ROLLED HOLE 9.2# MUD  
#3 RUN CEMENT PLUG 350'-145' (205')  
#4 RUN CEMENT PLUG 50'-0 (50')

RIGGED DN BOP-ERECTED DRY HOLE MARKER- FILLED PITS & CLEANED  
LOCATION-READY FOR INSPECTION

Approved as to accuracy of the well logs.  
Liability under this permit until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

*John Cunningham*

TITLE AGENT/BONDING COMPANY

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
JAN 16 1987

OIL CON. DIV.  
NMOC DIST. 3

APPROVED  
DATE 1/12/87  
DATE *[Signature]*  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side