

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM-58138	
2. NAME OF OPERATOR CORRIDA OILS INC.				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 5550 T.A., Denver, CO 80217				7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FSL, 660' FEL, Sec. 12, T25N, R13W At proposed prod. zone				8. FARM OR LEASE NAME Bad Lands Federal	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 25 miles south of Farmington				9. WELL NO. #2	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)		16. NO. OF ACRES IN LEASE 360		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup <i>ent</i>	
17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		18. PROPOSED DEPTH 5250'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA P Sec. 12, T25N, R13W	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6479' GL		22. APPROX. DATE WORK WILL START* 10/22/84		12. COUNTY OR PARISH San Juan	
23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM		20. ROTARY OR CABLE TOOLS Rotary		13. STATE NM	
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.		25. QUANTITY OF CEMENT			
SIZE OF HOLE 12-1/4"	SIZE OF CASING 9-5/8"	WEIGHT PER FOOT 43.5	SETTING DEPTH 300'	220 sacks	
7-7/8"	5-1/2"	15.5	5250'	695 sacks (two stages)	

It is proposed to drill the subject Bisti Lower Gallup development well. It will be evaluated on the basis of open hole logs. Please see attached onshore Oil and Gas Order No. 1 data.

RECEIVED

OCT 10 1984

OIL CON. DIV.
DIST. 3

RECEIVED

SEP 20 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED <u>Jim Anderson</u> TITLE <u>Geologist</u>		APPROVED DATE <u>9/5/84</u> AS AMENDED OCT 05 1984 ZELI Stan McKee ASST. DATE AREA MANAGER FARMINGTON RESOURCE AREA
(This space for Federal or State office use)		
PERMIT NO. _____ APPROVAL DATE _____		
APPROVED BY _____ TITLE _____		
CONDITIONS OF APPROVAL, IF ANY: <u>Hold 104 for</u> <u>consultation</u> <u>ok</u>		

NMOGE

*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator Corrida Oils Inc.		Lease Bad Lands Federal		Well No. 2	
Unit Letter P	Section 12	Township 25 North	Range 13 West	County San Juan	
Actual Footage Location of Well: 660 feet from the South line and 660 feet from the East line					
Ground Level Elev. 6479	Producing Formation Gallup	Pool Bisti	Dedicated Acreage: 80 Acres		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Intend to communitize

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) see reverse side

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

		RECEIVED OCT 10 1984 OIL CON. DIV. DIST. 3	
		RECEIVED SEP 20 1984 BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA	
SEC. 12			

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jim Anderson *Jim Anderson*

Name

Geologist

Position

Corrida Oils Inc.

Company

September 17, 1984

Date

I hereby certify that the location shown on the plat was in the field and that the information is correct to the best of my knowledge and belief.

EDGAR L. RISENHOF
NEW MEXICO
5979
REGISTERED LAND SURVEYOR

Date Surveyed

July 14, 1984

Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhofer
Certificate No. 5979

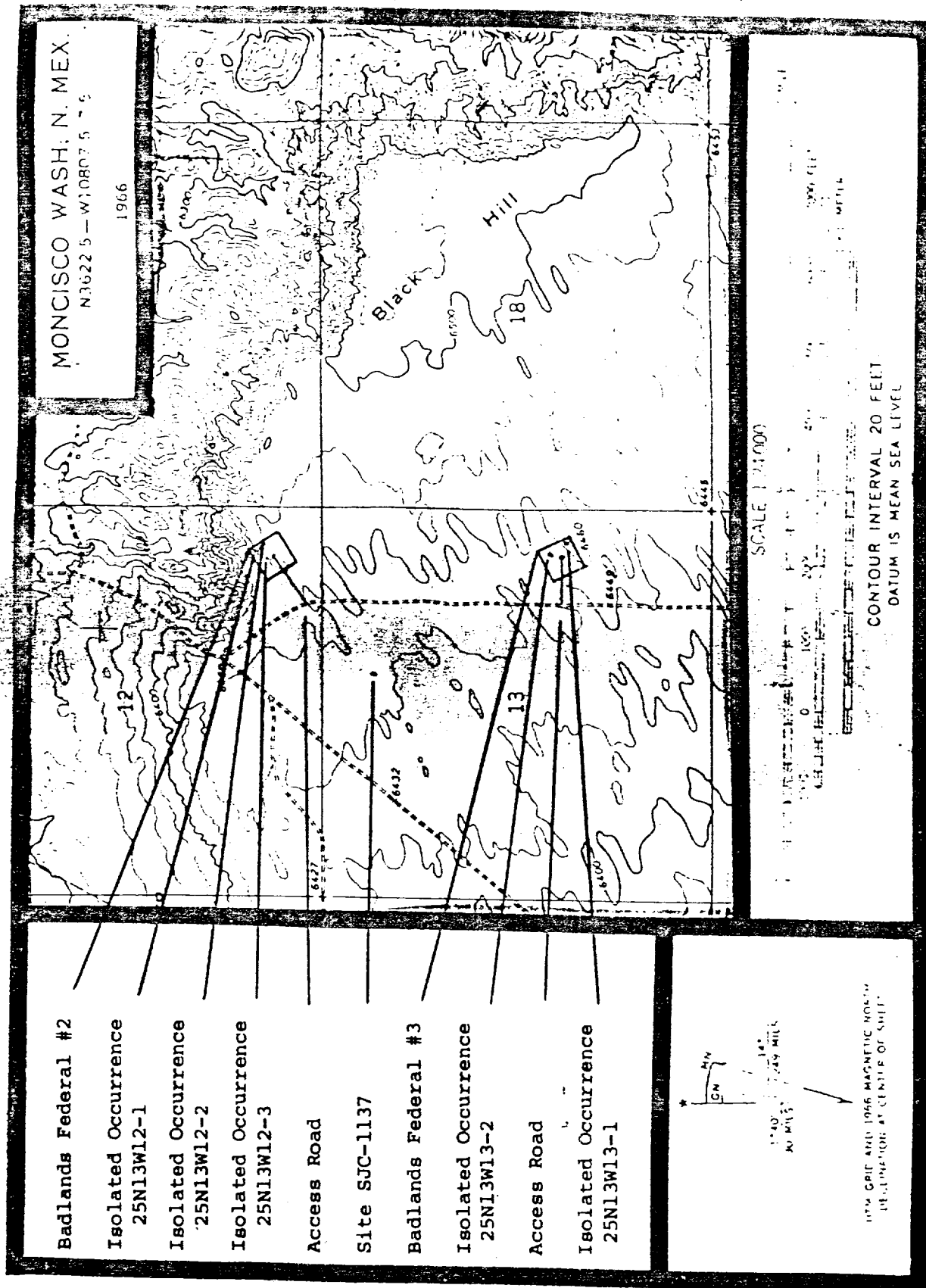


Figure 1. Location of Project Areas, Township 25N, Range 13W.