Form 3160-5 (November 1983) (Formerly 9-331)

UNITED STATES SUBMIT IN TRIPLICATE® DEPARTMENT OF THE INTERIOR (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

MM

WM - 581	70
111-701	100

BUREAU OF	LAND	MANAGEMEN	1T	
SUNDRY NOTICES	AND	REPORTS	ON	WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

6479' GL

San Juan

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OIL GAS OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Corrida Oils Inc.	Bad Lands Federal
3. ADDRESS OF OPERATOR	9. WELL NO.
P.O. Box 5550 T.A., Denver, CO 80217	2
 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) 	10. FIELD AND POOL, OR WILDCAT
At surface	Bisti Lower Gallup
660' FSL, 660' FEL, Sec. 12, T25N, R13W	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	Sec. 12, T25N, R13W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF. RT. GR. etc.)	12. COUNTY OR PARISH 13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT EMPORT OF:					
TEST WATER SHUT-OFF		PULL OR ALTER CASING			WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT		ALTERING CARING	
SHOOT OR ACIDIZE		ABANDON*		.]	SHOOTING OR ACIDIZING		ABANDONMENT*	_
REPAIR WELL		CHANGE PLANS			(Other) Run Produ			[X]
(Other)			<u></u>	<u> </u>	(Note: Report resul Completion or Recom	lts of multip apletion Rep	ole completion on Wel ort and Log form.)	u

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) •

Drilled 7-7/8" hole to 5253'.

Ran DIL, GR-CNL & Density logs.

Ran 128 jts. of 5-1/2", 15.5#/ft., J-55, LT&C, new casing, a total of 5243.85' set at 5253'. Cemented as follows:

First Stage: 75 sks of BJ Lite W/ 10% salt & 6.5# of gilsonite per sack(130 cu.ft.) followed by 100 sks of cl B w/ 10% salt(120 cu.ft.)

Second Stage: 515 sks of BJ Lite w/ 10% salt& 6.5 # of gilsonite per sack (892 cu.ft.) Plug down 3:30 AM

Released drilling rig 12/5/84

FUREAU OF FILE CONSIDERATE

Albanda San Land

		Diet. 3
8. I hereby certify that the foregoing is true and correct SIGNED		ACCEPTED 12/7/84
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DE 62 7 1984
	See Instructions on Reverse Side	FARMINGTON RESOURCE AREA