

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CORRIDA OILS INC.		8. FARM OR LEASE NAME Bad Lands Federal	
3. ADDRESS OF OPERATOR P. O. Box 5550 T.A., Denver, CO. 80217		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660 FEL Sec. 12-T25N-R13W		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR ABRA Sec.12-T25N-R13W NMPM	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6479 G.L.		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other) Production casing

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give intermediate locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7 7/8" hole to 5250' R.K.B. @ 4:00pm Dec. 3, 1984. Ran IES and CNL-CDL logs w/Gearhart Inc. Ran 128 jts. of 5 1/2", 15.5#, J-55, LT & C csg., landed at 5253' R.K.B. Cemented csg. in two stages as follows: 1st stage - pumped 800 gals. mud flush, 75 sx (115.5 cu.ft.) of BJ Lite w/ 10% salt, 6.5# Gilsomite per sack; tailed in with 100 sx (118cu.ft.) Class "B" neat with 10% salt, displaced plug w/ 35 bbls H₂O and 95 bbls mud, bumped plug with 1200psi, P.O.B. @ 12:30am Dec. 5, 1984. 2nd stage - Pumped 10 bbls H₂O, followed by 515 sx. (793 cu.ft.) of B.J. Lite w/ 10% salt, 6.5# Gilsomite per sack. Circulated cement to surface. Displaced plug with 97 bbls H₂O. Bumped plug with 2000psi P.O.B. at 3:30am Dec. 5, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Geologist

DATE Dec. 7, 1984

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

DEC 12 1984

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY

NMOCC