

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-104  
Revised 10-01-78  
Format 06-01-83  
Page 1

3036/11  
4-2-85

REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Corrida Oils Inc.

Address

P.O. Box 5550 T.A., Denver, Co. 80217

RECEIVED

FEB 05 1985

OIL CON. DIV.  
DIST. 3

Reason(s) for filing (Check proper box)

☒ New Well

☐ Recombination

☐ Change in Ownership

Change in Transporter of:

☐ Oil

☐ Casinghead Gas

☐ Dry Gas

☐ Condensate

Other (Please explain)

Change of ownership give name  
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name <u>Badlands Federal</u>	Well No. <u>2</u>	Pool Name, Including Formation <u>Lower Gallup, Bisti</u>	Kind of Lease <u>Federal</u>	Lease No. <u>NM-58138</u>
State, Federal or Foreign				

Unit Letter P : 660 Feet From The South Line and 660 Feet From The East

Line of Section 12 Township 25 North Range 13 West , NMPM, San Juan County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Giant Refining Co.</u>	<u>P.O. Box 256, Farmington, NM 87499</u>
Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Gas - vented &amp; used on lease</u>	<u>Giant Dispatch phone # 632-8024</u>
Well produces oil or liquids, <u>Unit</u> <u>Sec.</u> <u>Twp.</u> <u>Rge.</u>	Is gas actually connected? <u>When</u>
Location of tanks, <u>P</u> <u>12</u> <u>25N</u> <u>13W</u>	

If production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mildred L. Kuchera  
(Signature)

Petroleum Eng. -- Agent

(Title)

(Date) February 5, 1985

OIL CONSERVATION DIVISION

APPROVED FEB 05 1985, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

#### IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	Diff. Res.
		X		X					
Date Spudded 11-27-84	Date Compl. Ready to Prod. 1-23-85	Total Depth 5250' 5253				P.B.T.D. 5174'			
Elevations (DF, RKB, RT, GR, etc.) KB6491	Name of Producing Formation Bisti Lower Gallup	Top Oil/Gas Pay 4931				Tubing Depth set @ 5025 KB			
Perforations 4931-37, 5044-50, 5065-78, 5086-93, 5099-5100						Depth Casing Shoe 5253 KB			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/2"	8 5/8" 24# J-55 csg.		308' KB		210 sx.				
7 7/8"	5 1/2" 15.5 # K-55 csg.		5253' KB		690 sx.				
	2 3/8" 4.7# K-55		5025' KB						

#### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL			
Date First New Oil Run To Tanks 2-1-85	Date of Test 2-4-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 25 psig	Casing Pressure 25 psig	Choke Size 3/4"
Actual Prod. During Test 74	Oil-Bbls. 74	Water-Bbls. 74 *	Gas-MCF 42.7

#### GAS WELL \*NOTE : WELL PUMPING BACK FRAC LOAD FLUID.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size