

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

CORRIDA OILS INC.

3. ADDRESS OF OPERATOR

P.O. Box 5550 T.A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
660' FSL, 660' FEL, Sec. 12, T25N, R13W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

25 miles south of Farmington

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

360

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

5250'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6479' GL

DRILLING OPERATIONS AUTHORIZED ARE  
SUBJECT TO COMPLIANCE WITH ATTACHED

22. APPROX. DATE WORK WILL START\*

10/22/84

23.

"GENERAL REQUIREMENTS"  
PROPOSED CASING AND CEMENTING PROGRAM

This action is subject to administrative  
appeal pursuant to 30 CFR 290.1  
QUANTITY OF CEMENT

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	43.5	300'	220 sacks
7-7/8"	5-1/2"	15.5	5250'	695 sacks (two stages)

It is proposed to drill the subject Bisti Lower Gallup development well. It will be evaluated on the basis of open hole logs. Please see attached onshore Oil and Gas Order No. 1 data.

RECEIVED

SEP 20 1984

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

RECEIVED

OCT 10 1984

OIL CON. DIV.  
DIST. 3

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Jim Anderson*

TITLE Geologist

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

*Hold 104 for  
consolidation*

TITLE

NMOCC

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

APPROVED

AS AMENDED

OCT 05 1984

DATE  
/s/ J. Stan McKee

ASST. AREA MANAGER  
FARMINGTON RESOURCE AREA

## OIL CONSERVATION DIVISION

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088  
SANTA FE, NEW MEXICO 87501Form C-102  
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator <b>Corrida Oils Inc.</b>			Lease <b>Bad Lands Federal</b>		Well No. <b>2</b>
Unit Letter <b>P</b>	Section <b>12</b>	Township <b>25 North</b>	Range <b>13 West</b>	County <b>San Juan</b>	
Actual Footage Location of Well: <b>660</b> feet from the <b>South</b> line and <b>660</b> feet from the <b>East</b> line					
Ground Level Elev. <b>6479</b>	Producing Formation <b>Gallup</b>		Pool <b>Bisti</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Intend to communitize

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) see reverse side

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

		<b>RECEIVED</b> <b>SEP 20 1984</b> BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA
		<b>RECEIVED</b> <b>OCT 10 1984</b> <b>OIL CON. DIV.</b> <b>DIST. 3</b>

## CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Jim Anderson *Jim Anderson*

Name  
Geologist

Position  
Corrida Oils Inc.

Company  
September 17, 1984

Date

I hereby certify that the location shown on this map was properly made by me or under my supervision, and that the same is true and correct to the best of my knowledge.

Date Surveyed  
July 14, 1984

Registered Professional Engineer  
and/or Land Surveyor

*Edgar L. Risenhoover*

Certificate No. 5979

Edgar L. Risenhoover, L.S.

T25N, R13W

Sec 12: SE/4, SE/4

Corrida Oils Inc.:

JN Oil & Gas:

St. Mary Parish Land Co.:

Anderman & Company:

Dona M. Mohan:

Ralph H. Smith

NM 58138

50.0000%  
25.0000%  
12.5000%  
9.3750%  
1.5625%  
1.5625%

T25N, R13W

Sec. 12: SW/4, SE/4

Seabrook Corporation:

Norcen Energy Inc.:

Champion Petroleum Company:

25%  
25%  
50%

NM 33917