

Form 3160-5  
(November 1983)  
(Formerly 9-331)

5 BLM 1 File 1 Giant Exp. & Prod. 1 Chorney (Seabrook)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-078155	
2. NAME OF OPERATOR DUGAN PRODUCTION CORP.		6. INDIAN, ALLOTTEE OR TRIBE NAME N.M.	
3. ADDRESS OF OPERATOR P.O. Box 420, Farmington, NM 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 990' FEL		8. FARM OR LEASE NAME Jeter Com	
14. PERMIT NO. 30-045-28534		9. WELL NO. 2	
15. ELEVATIONS (Show whether DF, ST, GR, etc.) 6282' GL		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 12, T25N, R13W, NMPM	
		12. COUNTY OR PARISH San Juan	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> T.D., casing & cement	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

T.D. 1295' reached on 4-22-91. T.I.H. with drill pipe. Laid down drill pipe. Rig up San Juan Casing. Ran 29 jts. 10.5#, Wildcat 50 casing (T.E. 1274.94') set at 1275' GL with float @ 1230'. Rig up Cementers Inc. Cemented 4-1/2" casing with 90 sx 2% lodense w/1/4# celloflake/sk (184.5 cu.ft.) followed by 50 sx class "B" neat w/1/4# celloflake/sk (59 cu.ft.). Total cement slurry = 243.5 cu.ft. Had good circulation throughout cementing operations. Circulate 3 bbls cement to surface. Bump plug with 1000 psi - float held OK. P.O.B. 3:00 P.M. 4-23-91.

RECEIVED

JUN 21 1991

OIL CON. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JUN 21 1991

FARMINGTON RESOURCE AREA

BY [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim V. Jacobs

TITLE

Geologist

DATE

6-5-91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NMOO

\*See Instructions on Reverse Side