

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-58138		
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
2. NAME OF OPERATOR CORRIDA OILS INC.		7. UNIT AGREEMENT NAME		
3. ADDRESS OF OPERATOR P.O. Box 5550 T.A., Denver, CO 80217		8. FARM OR LEASE NAME Bad Lands Federal		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 2060' FSL, 720' FEL, Sec. 13, T25N, R13W At proposed prod. zone		9. WELL NO. #3		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 25 miles south of Farmington		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup ext		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	16. NO. OF ACRES IN LEASE 360	11. SEC., T., R., M., OR RLK. AND SURVEY OR AREA I Sec. 13, T25N, R13W		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH 5,200'	12. COUNTY OR PARISH 13. STATE San Juan NM		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,452' GR		17. NO. OF ACRES ASSIGNED TO THIS WELL E 80		
23. DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS" PROPOSED CASING AND CEMENTING PROGRAM		20. ROTARY OR CABLE TOOLS Rotary		
24. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.		22. APPROX. DATE WORK WILL START* 10/7/84		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	9-5/8"	43.5	300'	220 sacks
7-7/8"	5-1/2"	15.5	5,200'	695 sacks (two stages)

It is proposed to drill the subject Bisti Lower Gallup development well.
It will be evaluated on the basis of open hole logs. Please see attached
onshore Oil and Gas Order No. 1 data.

RECEIVED
OCT 10 1984
OIL CON. DIV.
DIST.

RECEIVED
SEP 20 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED <u>James Anderson</u>	TITLE <u>Geologist</u>
(This space for Federal or State office use)	
PERMIT NO. _____	APPROVAL DATE _____
APPROVED BY _____	TITLE _____
CONDITIONS OF APPROVAL, IF ANY:	

APPROVED
AS AMENDED
OCT 05 1984
ASST. AREA MANAGER
FARMINGTON RESOURCE AREA

NMOCC
*See Instructions On Reverse Side

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

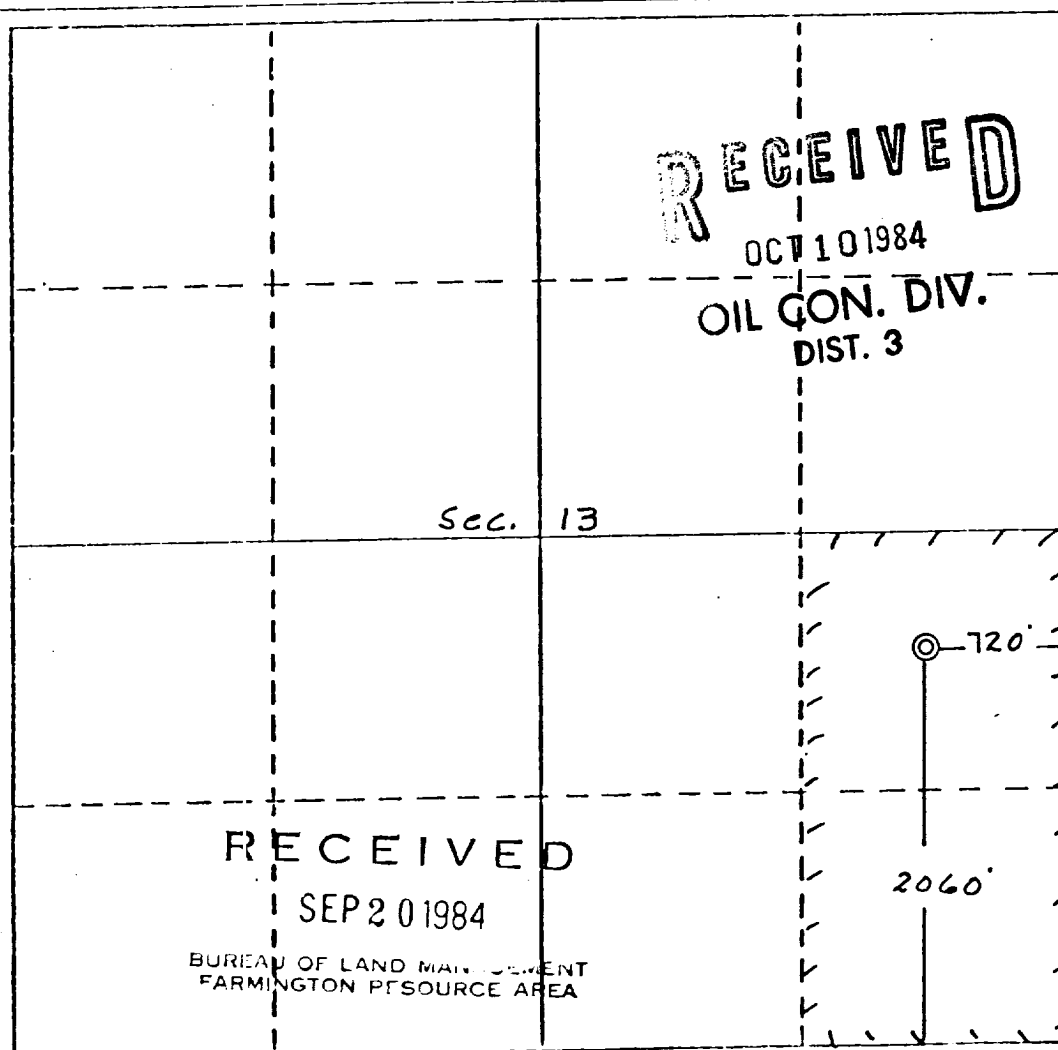
All distances must be from the outer boundaries of the Section.

Operator Corrida Oils Inc.			Lease Badlands Federal		Well No. 3
Unit Letter I	Section 13	Township 25 North	Range 13 West	County San Juan	
Actual Footage Location of Well:					
2060 feet from the		South line and	720 feet from the	East line	
Ground Level Elev. 6452	Producing Formation Gallup		Pool Bisti	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). **NA**
 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? **NA**
- ☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **Jim Anderson**
Position **Geologist**
Company **Corrida Oils Inc.**
Date **September 4, 1984**

I have personally located the well location shown on this plat and checked from field notes or actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **August 9, 1984**
Registered Professional Engineer
and/or Land Surveyor

Edgar L. Risenhoover
Certificate No. **5979**

Edgar L. Risenhoover, L.S.

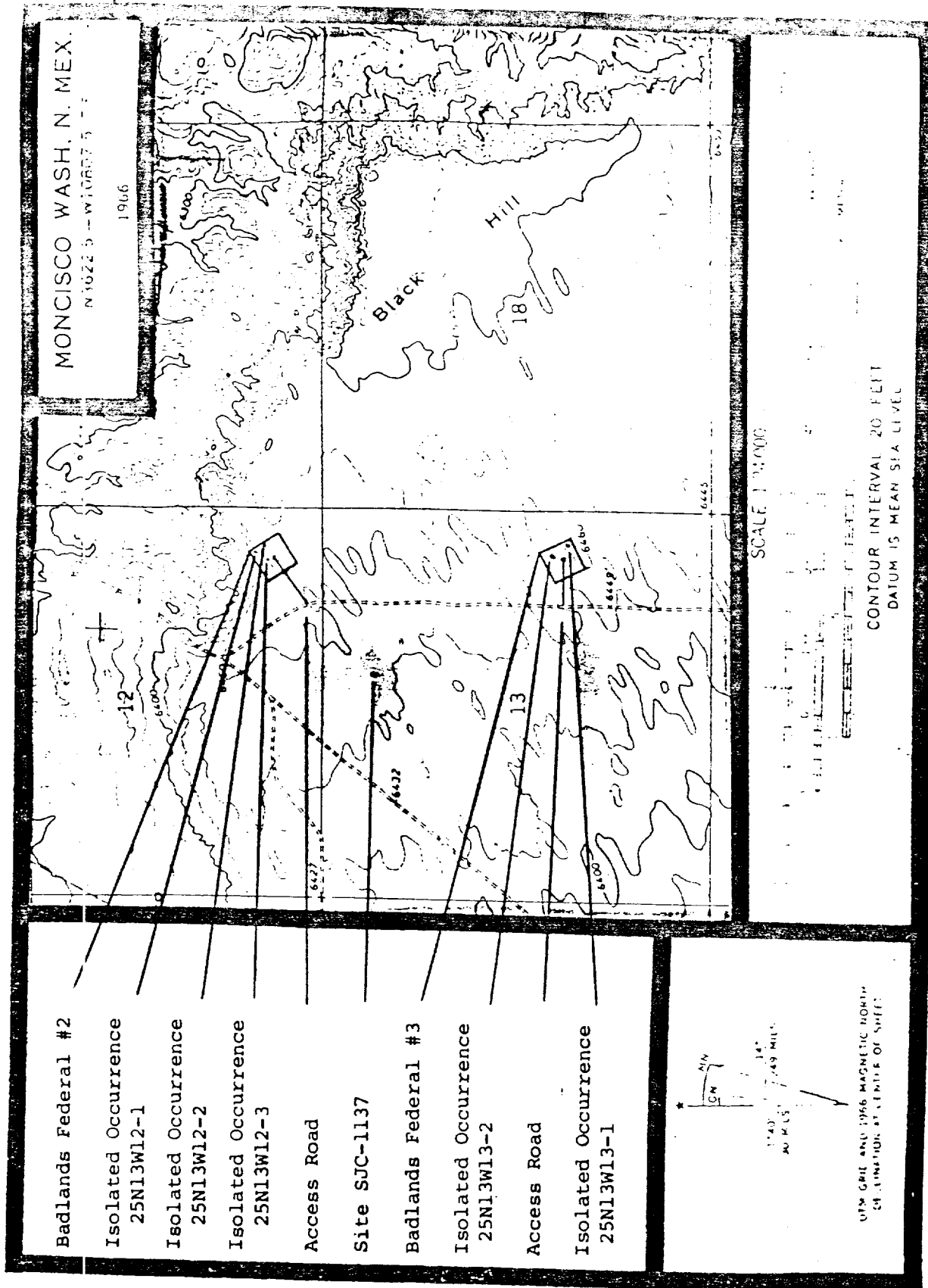


Figure 1. Location of Project Areas, Township 25N, Range 13W.