

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

(See other instructions on reverse side)

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐		5. LEASE DESIGNATION AND SERIAL NO. NM - 58138	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEV. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Corrida Oils Inc.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 5550 T. A., Denver, CO 80217		8. FARM OR LEASE NAME Badlands Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations)* At surface 2060' FSL & 720' FEL, Sec. 13, T25N - R13W At top prod. interval reported below AA At total depth AA		9. WELL NO. 3	
14. PERMIT BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup	
11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 13, T25N - R13W N.M.P.M.		12. COUNTY OR PARISH San Juan	
13. STATE NM		15. DATE SPUDDED 12/05/84	
16. DATE T.D. REACHED 12/11/84		17. DATE COMPL. (Ready to prod.) 02/02/85	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6452' GL		19. ELEV. CASINGHEAD 6453'	
20. TOTAL DEPTH, MD & TVD 5205 RKB		21. PLUG, BACK T.D., MD & TVD 5161' RKB	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Gallup Fm - 4870' - 5044' RKB		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DILL-GR-SP; CNL - CDL - GR - CAL		27. WAS WELL CORRED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	308' RKB	12 1/4"
4 1/2"	10.5#	5203'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
210 sx (248 cu. ft.)			
910 sx (1524 cu.ft.)			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD		PACKER SET (MD)	
SIZE	DEPTH SET (MD)		
2 3/8"	4996 RKB		
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4870-76 18-.36" holes per interval		DEPTH INTERVAL (MD)	
5004-14		4870-5004	
5023-29		AMOUNT AND KIND OF MATERIAL USED	
5034-44		800 gals. 7 1/2% HCL;	
		88,410 gals slick KCL	
		water and 85,000 #'s	
		20-40 sand	
33.* PRODUCTION			
DATE FIRST PRODUCTION 02/02/85	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - 2" x 1 1/2" x 12' RWAC		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 02/11/85	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N. FOR TEST PERIOD →
FLOW. TUBING PRESS. 26	CASING PRESSURE 26	CALCULATED 24-HOUR RATE →	
OIL—BBL. 29	GAS—MCF. 18	WATER—BBL. 16	GAS-OIL RATIO 621
OIL GRAVITY-API (CORR.) 39°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease fuel, vented		TEST WITNESSED BY Brad Bedford	
35. LIST OF ATTACHMENTS		ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Geologist	
		DATE 02/22/85	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC

6. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, and all displacements, to be, including depth interval, and cushion used. Note tool open, flowing and shut-in pressures, and recovery.)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Gallup	4870	5044	Interbedded sandstone, siltstone, and shale.	Fruitland	1150'	
				Picture Cliffs	1392'	
				Lewis	1472'	
				'Chacra'	1760'	
				Cliff House	2120'	
				Menefee	2255'	
				Pt. Lookout	3774'	
				Mancos	3932'	
				Gallup	4870'	