

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-58138

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Corrida Oils Inc.

3. ADDRESS OF OPERATOR

P.O.Box 5550 T.A., Denver, CO 80217

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2060' FSL, 720' FEL, Sec. 13, T25N, R13W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

,452' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bad Lands Federal

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Bisti Lower Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T25N, R13W

12. COUNTY OR PARISH

13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐
☐

PULL OR ALTER CASING

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☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surface Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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☐
☐
☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded well on 12-5-84.

Drilled 12-1/4" hole to 315'.

Ran 7 jts. of 8-5/8", 24#/ft., J-55, ST&C, new casing a total of 295.59' set at 307.59'. Cemented with 210 sks of cl. B cement with 2% CaCl₂. (245.7 cu.ft.) Circulated 38 sks of cement to the surface. P.D. 6:15 PM 12-5-84

Pressure tested casing, blind rams, and pipe rams to 1,000 psi prior to drilling out. 12-6-84

DEC 10 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

RECEIVED
DEC 11 1984
CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Agent

DATE 12-6-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 10 1984

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

BY

[Signature]