

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

3635/N
5-2-85
confidential tel
5-2-85

Operator

Corrida Oils Inc.

Address

P.O. Box 5550 T.A., Denver, CO 80217

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of: <input type="checkbox"/> Oil <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate
<input type="checkbox"/> Recompletion	
<input type="checkbox"/> Change in Ownership	

Other (Please explain)

RECEIVED

FEB 13 1985

OIL CON. DIV.

DIST. 3

change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Bad Lands Federal	Well No. 3	Pool Name, Including Formation Bisti Lower Gallup	Kind of Lease Federal	Lease No. NM-5813
Location Unit Letter I : 2060' Feet From The South Line and 720' East	Line of Section 13	Township 25 North	Range 13 West	San Juan

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Giant Refining Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 256, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Gas - vented or used on lease	Address (Give address to which approved copy of this form is to be sent) P.O. Box 5550 T.A., Denver, CO 80217 P.O. Box 826, Farmington, NM 87499
Well produces oil or liquids, and location of tanks.	Unit : I Sec. : 13 Twp. : 25N Rge. : 13W

If his production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mildred L. Kuchera
(Signature)

Agent - Engineer

(Title)

February 12, 1985

(Date)

OIL CONSERVATION DIVISION

APPROVED

FEB 13 1985

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #13

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Recv.	Bill Recv.
Date Spudded 12-5-84	Date Compl. Ready to Prod. 2-2-85	Total Depth 5205'				P.B.T.D. 5161'			
Elevations (DF, RKB, RT, CR, etc.) 6464' KB	Name of Producing Formation Bisti Lower Gallup		Top Oil/Gas Pay 4870'			Tubing Depth 4996'			
Perforations 4870-76, 5004-14', 5023-29', 5034-44'						Depth Casing Shoe 5203'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8" 24# J-55		307'		210				
7 7/8"	4 1/2" 10.5# J-55		5203'		910				
	2 3/8" 4.7# K-55		4996'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-2-85		Date of Test 2-11-85	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 26 psig	Casing Pressure 26 psig	Coke Size 3/8"	
Actual Prod. During Test 29 BOPD	Oil - Bbls. 29 BOPD	Water - Bbls. 16 BWPB	Gas - MCF 18 MCFD	

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Coke Size