

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. CESS DESIGNATION AND SERIAL NO. 10-51170
2. NAME OF OPERATOR Iowa State Oil Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 5550 D.A., Denver, CO 80217		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2060' FSL, 720' FEL, Sec. 13, T25N, R13W		8. FARM OR LEASE NAME Bad Lands Federal
14. PERMIT NO.		9. WELL NO. 3
15. ELEVATIONS (Show whether on final, etc.) 6452' GL		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T25N, R13W
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)		12. COUNTY OR PARISH San Juan
		13. STATE NM

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JAN 14 1985

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐
Running Production Casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7-7/8" hole to 5205'

Ran 131 jts of 4-1/2", 10.5#, J-55, ST&C casing. A total of 5193.22' set at 5202.72'. Cemented in two stages as follows:

Stage #1 150 sks of Lite cement w/ 10% salt and 6.25# of Hi-Seal per sack(253 cu.ft.) followed by 85 sks of class 3 cement w/ 10% salt(102 cu.ft.)

Stage #2 675 sks of Lite cement w/ 10% salt and 6.25# of Hi-Seal per sack (1161 cu.ft.) Plug down 2400 hrs 12/11/84.

Released drilling rig 12/12/84

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FEB 15 1985

OIL CON. DIV./
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

12/12/84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

FEB 07 1985

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY

S.M.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.