Form 3160-5

## HNITED STATES

SUBMIT IN TRIPLICATES

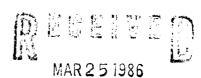
Form approved. Budget Bureau No. 1004-0135

(November 1983) (Formerly 9-331)				5. LEASE DESIGNATION AND SERIAL NO.	
	BUREAU OF LAND MANAGEMEN	IT	/ NM-22045		
SUN (Do not use this	DRY NOTICES AND REPORTS  form for proposals to drill or to deepen or plug Use "APPLICATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	
OIL WELL OTHER			7. UNIT AGREEMENT NAME		
			8. FARM OR LEASE NAME		
Hixon 1	Development Company	Hunter Wash 27			
3. ADDRESS OF OPERATOR P.O. Bo	ox 2810, Farmington, NM 8749	9. WELL NO.			
Hixon Development Company  3. ADDRESS OF OPERATOR  P.O. Box 2810, Farmington, NM 87499  4. Location of Well (Report location clearly and in accordance with any State requirements)  See also space 17 below.)  At surface			10. FIELD AND POOL, OR WILDCAT		
			Bisti Lower Gallup		
			11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA		
810' F	NL, 660' FWL, Section 27, T 2	5N, R 12W, NMPM	Section 27	, T 25N, R 12W	
14. PERMIT NO.	PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE		
	6318' GLE		San Juan	New Mexico	
16.	Check Appropriate Box To Indicate N	Nature of Notice, Report, or C	Other Data		
NOTICE OF INTENTION TO:			TENT REPORT OF:		
TEST WATER SHUT-OF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING W	FELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	ABING	
SHOOT OR ACIDIZE	ABANDON* XX	SHOOTING OR ACIDIZING	ABANDON MEN	T*	
REPAIR WELL	CHANGE PLANS	(Other)			
(Other)		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			
17. DESCRIBE PROPOSED OR proposed work. If nent to this work.)	COMPLETED OPERATIONS (Clearly state all pertines well is directionally drilled, give subsurface local	nt details, and give pertinent dates.	including estimated date	e of starting any	

Hixon Development Company plans to P & A the above captioned well. This well was formerly operated by Ambra Oil and Gas Company. The following cement plugs will be set using Class "B" cement. Plug No. 1 will consist of 45 sks (53.10 cu.ft.) set from 1151'-994' which will cover both the Pictured Cliffs (formation top-1101") and Fruitland Coal (formation top-1044'). Plug No. 2 will consist of 30 sks (35.40 cu.ft.) set from 250'-150' which will cover the 8-5/8" surface casing shoe set at 200'. Plug

No. 3 will consist of 18 sks (21.24 cu.ft.) set from 50' to surface. A regulation dry hole mark will then be set. Completion Reports will then be filed as required showing Plugging and Abandonment.

This sundry is in reply to letter 3162.3-1.0 (016) dated March 14, 1986.



	OIL CON.	DIV.
18. I hereby certify that the foregoing is true and correct SIGNED Bruce C. Ollventful	DIST. :	DATE March 18, 1986
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE S RELL
*Se	ee Instructions on Reverse Side	Service Control of the Control of th