

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other P & A

2. NAME OF OPERATOR

Hixon Development Company

3. ADDRESS OF OPERATOR

PO Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 810' FNL & 660' FWL, Section 27, T25N, R12W

At top prod. interval reported below

At total depth

SEP 19 1986

14. PERMIT NO.

DATE ISSUED

BUREAU OF LAND MANAGEMENT

15. DATE SPUDDED 8/29/84 16. DATE TOP REACHED 11/2/84 17. DATE COMPLETED (Ready to prod.) N/A

18. ELEVATIONS (DF, RKB, RT, GE, ETC.)\* 6318' GLE

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD Est. 1200'

21. PLUG, BACK T.D., MD & TVD Est. 1200'

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

25. WAS DIRECTIONAL SURVEY MADE Yes

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

Gamma Ray Induction and Compensated Density Dual Spaced Neutron Logs

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	200'	12-1/4"	90 sks Class "A" (106.2 cu ft.)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE

DEPTH INTERVAL (MD)	AMOUNT

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

See Attached

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Orville L. Lamberth*

President

DATE September 19, 1986

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Pictured Cliffs	Estimated 1101'					
Fruitland Coal	1044'					

Hunter Wash 27-1  
Sec. 27, T25N, R12W  
San Juan County, NM

This well was formerly operated by Ambra Oil and Gas Company.  
The above referenced well was Plugged and Abandoned by setting  
the following cement plugs using Class "B" cement:

Plug No. 1 consists of 45 sks (53.10 cuft) set  
from 1151'-994', which covers both the Pictured  
Cliffs (formation top - 1101') and Fruitland  
Coal (formation top - 1044').

Plug No. 2 consists of 30 sks (35.40 cuft) set  
from 250' - 150', which covers the 8-5/8" surface  
casing shoe set at 200'.

Plug No. 3 consists of 18 sks (21.24 cuft) set  
from 50' to surface.

The dry hole marker was set August 18, 1986.