Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE IN BUREAU OF LAND MANAGE	· · — · · · · · · ·	Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM Ø22045
SUN (Do not use this	NDRY NOTICES AND REPORT FOR FOR PERMIT—" for	RTS ON WELLS r plug back to a different reservoir. r such proposals.)	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL X GAS WELL	OTHER	RECEIVED	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		OCT 0.1 1000	S. FARM OR LEASE NAME
Hixon D	evelopment Company	0CT 01 1986	Hunter Wash 27
3. ADDRESS OF OPERATO	R	BUREAU OF LAND MANAGEMENT	9. WBLL NO.
PO Box 2810, Farmington, NM 87499 FARMINGTON RESOURCE AREA 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. FIELD AND POOL, OR WILDCAT
24.2			Bisti Lower Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
810' FN	L, 660' FWL, Section 27, T	` 25N, R 12W, NMPM	
14. PERMIT NO.	15. ELEVATIONS (Show who	ether DF. RT. GR. etc.)	Sec. 27, T25N, R12W 12. COUNTY OR PARISH 18. STATE
	6318' GLE		
			San Juan NM
16.	Check Appropriate Box To India	cate Nature of Notice, Report, or C	Other Data
	NOTICE OF INTENTION TO:	SUBSEQ	UBNT REPORT OF:
		٦ ر	J — —
TEST WATER SHCT-O		WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT* X
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Norz: Report results Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OF	R COMPLETED OPERATIONS (Clearly state all powell is directionally drilled, give subsurface	ertinent details and give portinent detag	Including settlers 4 d. d. d. d. d. st.
This wel	l was formerly operated by Plugged and Abandoned by	y Ambra Oil & Gas Company	 The above referenced
co	ug No. 1 consists of 45 skovers both the Pictured Cli eal (formation top - 1044')	iffs (formation top – 1103	
	ug No. 2 consists of 30 sk vers the 8-5/8" surface ca		250' - 150', which
Pl	ug No. 3 consists of 18 sk	ks (21.24 cuft) set from	0' to surface.
The dry	hole marker was set August	18, 1986.	
		,	CICICIA CARROLLA

*See Instructions on Reverse S

18. I hereby certify that the foregoing is true and correct

(This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

*See Instructions on Reverse Side NMOCC

TITLE Petroleum Engineer

9-30-86