Form 3160-3 (November 1983) (formerly 9-331C)

SUBMIT IN TRIPLICATE.

(Other instructions on reverse side)

UNITED STATES DEPARTMENT OF THE INTERIOR

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

BUREAU OF LAND MA	J. LEASE DESIGNATION AN	D SERIAL NO.			
APPLICATION FOR PERMIT TO DRIL	SF 078518 6. IF INDIAN, ALLOTTES OR TRIBE NAME				
TYPE OF WORK	L, DLLI	LIN, OR I LOG E	<u> </u>		
	EN 🗌	PLUG BA	CK 🗌	7. UNIT AGREEMENT NAM	B
TIPE OF WELL DIL GAS				Huerfano U	nit
WELL WELL OTHER		ONE ZONE	LE	8. FARM OR LEASE NAME	
NAME OF OPERATOR				Huerfano U	nit
El Paso Natural Gas Compar	1 <u>Y</u>	·		9. WELL NO.	
				52	*
PO BOX 4289, Farmington, N LOCATION OF WELL (Report location clearly and in accordan	IM 874	99 F	= [\/	TO. THELD AND POOL, OR	WILDCAT
1550'N, 1480'W	•		0.1007	Basin Dako	ta
At proposed prod. zone	,	UULI	9 1984	1 1	
		BUREAU OF LAND MANA		EMBARADA	
DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN O	R POST OFFIC	E* FARMINGTON	St. e.O. Ar	12. COUNTY OR PARISH 1	3. STATE
20 miles Southeast of Bloc	mfield	. NM		San Juan	NM
LOCATION TO NEAREST	16. N	16. NO. OF ACRES IN LEASE 17. NO. (OF ACRES ASSIGNED	
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if ank.)480		Unit		320.00	
DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED,	19. PI	ROPOSED DEPTH	20. ROTAL	CARY OR CABLE TOOLS	
OR APPLIED FOR, ON THIS LEASE, FT. 4000 ELEVATIONS (Show whether DF, RT, GR, etc.)	DEDATIONA-	6725' Rot		Rotary	
CUDIEST TO	CC-12-	ARE ARE		22. APPROX. DATE WORK	WILL START*
40 E 1 E 1 E 1 E 1 E 1 E 1 E 1 E 1 E 1 E		ATTACHED	1	This action is subject to	
PROPOSED	CASING AN	CEMENTING PROGRA	M 8	ppeal pursuant to 30 CF	a non
SIZE OF HOLE SIZE OF CASING WEIGHT	PER FOOT	SETTING DEPTH	1	QUANTITY OF CEMENT	
12 1/4" 8 5/8" 24	.0#	2001	1.6		
	.5#&11	- 200' -6# 6725'		5 cu.ft.circu 2 cu.ft.circu	
3rd stage - 486 cu.ft. to Selectively perforate and A 3000 psi WP and 6000 psi blind and pipe rams will b This gas is dedicated. The W/2 of Section 4 is d	sand w test e used edicat	ater fracture double gate p for blow out	preven preven	ter equipped wention on this left of the l	with swell.
BOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to If proposal is to drill or deepen directionally, give period program, if any. Head Leeld	inent data o	Drilling			
signer Pegger Suurpued	TITLE		0161		VCD
(This space for Federal or State office use)				AS AME	VED
PERMIT NO.		APPROVAL DATE		NO AME	MDED
				OCT 2	1004
APPROVED BY	TITLE			DATE	1384
CONDITIONS OF APPROVAL, IF ANY:				ZSZ J. Stan M.	CKe o
14	318	• -		JAM MILLEN	BACH
ch'	NMO	CC		T AKEA MAN	lager
4 C 1.		r 1 L7			

*See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

:3

OIL CONSERVATION DIVISION P. O. BOX 2088

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

form C-107 keyised 10-1-1

All distances must be from the cuter houndaries of the Section.

Operator	······································		Lease		Well No.				
EL PASO NATURAL GAS COMPANY		HUERFANO UNIT	(SF 078518)	52					
Unit Letter	Section	Township	Ronge	County					
F	1 4	25N	9W	San Juan					
Actual Footage Location of Well:									
1550 feet from the North line and 1480 feet from the West line Ground Level Elev: Producing Formation Pool Dedicated Acreage:									
6622	r.outeng For	Dakota	Basin I		• •				
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?									
Υ Yes	□ No If a	nswer is "yes," type	of consolidation	Unitiza	ation				
		, ,,							
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of									
this form if necessary.)									
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization,									
forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis- sion.									
					 				
HILLI				C	ERTIFICATION				
N	1 .	1 RF	CELL						
B	1-	· %	OCT 1 9 1984	1 i	ify that the information con-				
	530	/ i	• • •		is true and complete to the owledge and belief.				
N	ات _ا .	BUREAU	OF LAND MANAGEMENT IGTON RESOURCE ARE	A A A					
		FARMIN	IGION RIPOS	Segax	Dradfeeld				
D				Nome	•				
14801				Position	ing Clerk				
				1 1	so Natural Gas				
N	1			Company	o macarar das				
		ac.	i	Octobe	er 11, 1984				
	l 56		1 .	Date					
N	i '	X	1						
/	1								
	i		1	I harabu sa	rtify that the well location				
K	1		BECEIV	shown on thi	s plat was plotted from field				
	l	7 4	ID) IS G E II V	notes of act	ual surveys made by me or				
	I		IN : - 4 101	under my sur	ervision, and that the same				
N	I	\mathcal{A}	NOV 2 6 191	Is true and	correct to the best of my				
K	l	N	OIL CON.	DIV, knowledge ar	d belief.				
V			- OIL COIT						
6	1	N	I Dis						
	1		1	Date Surveyed	0.71081				
K	1	7	. !	October Begistered Pro	9, 1984				
V	1		1		rveyor.				
	1		!	1 2 2	BHATA				
K			 	Fred B:	Kerr Jr.				
7711111	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	77777		Certificate No.	Q very No.				

El Paso Natural Gas Company Huerfano Unit #52 NW Section 4, T-25-N, R-9-W Basin Dakota

