

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐
2. NAME OF OPERATOR

El Paso Natural Gas Company OIL CON. DIV.
3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499 DIST. 3

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1550'N, 1480'W

At top prod. interval reported below

At total depth

14. PERMIT NO. FARMINGTON NATURAL GAS RESERVE AREA

15. DATE SPUNDED 11-29-84 16. DATE T.D. REACHED 12-8-84 17. DATE COMPL. (Ready to prod.) 1-15-85

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6622'GL 19. ELEV. CASINGHEAD 6622'GL

20. TOTAL DEPTH, MD & TVD 6774' 21. PLUG, BACK T.D., MD & TVD 6759' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6678 from 6490 (Dakota)

25. WAS DIRECTIONAL SURVEY MADE no

26. TYPE ELECTRIC AND OTHER LOGS RUN Comp. Neut Temp. Survey, CBL, After Frac GR, Dual Ind. Laterolog, Comp. Dens.

27. WAS WELL CORED no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.0#	213'	12 1/4"	165 156 cu.ft.	
4 1/2"	11.6# & 10.5#	6774'	7 7/8"	1422 cu.ft.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6679'	

31. PERFORATION RECORD (Interval, size and number)
6490-6504', 6520-25', 6572-89', 6592-6612', 6616-22', 6666-78' w/4 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6666-78'	7350 gal. water
6490-6678'	111,000# sand; 95,160 gal. wtr.

33. PRODUCTION

DATE FIRST PRODUCTION 1-15-85 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing WELL STATUS (Producing or shut-in) shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1-15-85	3 hrs.	3/4"		-0-	519	-0-	-0-

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
223	612		-0-	2752	-0-	-0-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) shut in, to be sold

35. LIST OF ATTACHMENTS Temp. Survey, Cementing Record

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Drilling Clerk

DATE 1-30-85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	1173'	1327'	ss.White cr-grn s.	Ojo Alamo	1173'	
Kirtland	1327'	1804'	Gry sh interbedded w/tight gry fine-grn ss.	Kirtland	1327'	
Fruitland	1804'	2035'	Gry carb sh,scattered coals, coals and gry, tight, fine-grn ss.	Fruitland	1804'	
Pictured Cliffs	2035'	2895'	Gry,fine-grn tight, varicolored soft ss.	Pic.Cliffs	2035'	
Chacra	2895'	3600'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	2895'	
Mesa Verde	3600'	3680'	Gry, fine-grn, dense sil ss., carb sh & coal	Mesa Verde	3600'	
Menefee	3680'	4452'	Gry, fine-grn s, carb sh & coal	Menefee	3680'	
Point Lookout	4452'	4952'	Gry, very fine sil ss w/frequent sh breaks	Pt.Lookout	4452'	
Mancos	4952'	5593'	Gry carb sh.	Mancos	4952'	
Gallup	5593'	6404'	Lt gry to brn calc carb micac glauco very fine gry ss w/irreg.interbed sh	Gallup	5593'	
Greenhorn	6404'	6458'	Highly calc gry sh w/thin lmst.	Greenhorn	6404'	
Graneros	6458'	6570'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	6458'	
Dakota	6570'	TD	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	6570'	