Form 3160-5 (November 1983) (Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INT BUREAU OF LAND MANAGEM	/	Form approved.  Budget Bureau No. 1004-0135 Expires August 31, 1985  5. LEASE DESIGNATION AND SERIAL NO.  NM 03015
SUND (Do not use this fo	RY NOTICES AND REPORT for proposals to drill or to deepen or page "APPLICATION FOR PERMIT—" for a	IS ON WELLS plug back to a different seasowolk.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
OIL GAS WELL X  NAME OF OPERATOR	OTHER	DEC 0 719	7. UNITED SEEMENT NAME  8. Huerfano Unit  8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR	tural Gas Company	OIL CON.	Dinuerfano Unit
PO BOX 428 4. LOCATION OF WELL (Rep See also space 17 below. At surface	850'S, 850'W	DEC 5 1984	56 10. FIRLD AND POOL, OR WILDCAT  Basin Dakota  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  Sec. 15, T-25-N, R-9-W NMPM
14. PERMIT NO.	15. ELEVATIONS (Show wheth	her DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE San Juan NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
Not	PICE OF INTENTION TO:	BUBSEQU	JENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PCLL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)	ALTERING CASING ABANDONMENT®
(Other)		(Note: Report results Completion or Recompl	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR C proposed work. If w nent to this work.)	OMPLETED OPERATIONS (Clearly state all percell is directionally drilled, give subsurface	rtinent details, and give pertinent dates, locations and measured and true vertice	including estimated date of starting any al depths for all markers and sones perti-
11-16-84	TD 6700'. Ran 160 jts. 4 1/2", 10.5# and 11.6# K-55 casing set at 6699'. Float collar set at 6679'. Stage tools set at 5030' and 2151'. Cemented first stage with 385 cu.ft. cement, 2nd stage with 599 cu.ft., 3rd stage with 486 cu.ft. cement. WOC 18 hrs.Top of cement at 1050'.		
11-24-84	Cleaned out to PBTD 6679'. Testing casing to 4000#, held OK. Perf'd 6636-6660' with 4 spf. Broke down perfs with 11,088 gallons water. Cleaned out and tested zone. Zone produced water. Set cement retainer at 6630'. Squeeze cemented perfs with 118 cu.ft. cement.		
11-26-84	Tested csg. to 4000 6579', 6562-65', 658 gal.water. Tes	37-40' w/4 spf. Bro	20', 6590-96', 6576'- ke down perfs with
11-28-84		er. Set 4 1/2" cementerfs with 118 cu.ft.	
11-29-84 Fraced 18. I hereby certify that the	w/ 55,000# 20/40 sand	ok. Perf'd 6452-83', l and 8,000# 10/20 sa l. Flushed with 4200 — Drilling Clerk	nd and 77,320gal.gelledgal.water.

FAKIMINGTON RESOURCE AKEA

\*See Instructions on Reverse Side

RV 1000

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_\_CONDITIONS OF APPROVAL, IF ANY: