

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 56
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW/4 850 1/2 850 1/2	10. FIELD AND POOL, OR WILDCAT Basin D. K. W. Ballard Pic. Cliffs
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-25-N, R- 9- N. M. P. M.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE San Juan NM

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANE
(Other)	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well has a possible casing failure. It is intended to MOL & RU. NU BOP and test. Round trip tbg w/csg scraper. Tag TD @ 6679' to clear perms. Run cement retainer and set @ 6350'. Test to recover commercial production. After test, at later date, if commercial production is recovered, sting out of retainer. TOOH and install 4 1/2" packer to locate casing failure. Squeeze w/50 sx (58.5 cu.ft.) Class "B" neat cement. Test squeeze to 750 psi. TIH w/2 3/8", 4.7# tbg and sting into retainer. Return well to production..

RECEIVED

APR 28 1989

THIS APPROVAL EXPIRES AUG 31 1989 OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Regulatory Affairs (600) 04-18-89

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

NMOCC

*See Instructions on Reverse Side

APR 21 1989
DATE
[Signature]
FARMINGTON, NM