

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ X OTHER	7. UNIT AGREEMENT NAME Huerfano Unit
2. NAME OF OPERATOR El Paso Natural Gas Company	8. FARM OR LEASE NAME Huerfano Unit
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499	9. WELL NO. 56
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 850'S, 850'W	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC. T. R. M. OR S.E. AND SURVEY OR AREA SEC. 15, T. 25-N, R-9 -W N.M.P.M.
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other)

REPAIRING WELL ☒
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08-11-89 MOL&RU. ND WH. NU BOP. Unseat tbg hanger & pkr. TOO. PU RBP, TIH & set @ 6176'. Test BP to 1500#. Pull 30 stds, set pkr @ 4116'. Test backside, leak. Set pkr @ 3440'. Isolated holes 3264-3440'. Set pkr @ 2963'. Pressured backside to 1000#, & SI. Squeezed 50 sx Class "B" cmt w/2% calcium chloride, displaced w/15 bbls. wtr. SD for weekend

08-14-89 Unseat pkr. TOO. LD pkr. PU 2 7/8" bit, TIH, tag cmt @ 3094'. Drl cmt. Drl out 170'. SDFN.

08-15-89 Drl out total 170' for day. PT csg 650#, ok. SDFN.

08-16-89 TOO. LD bit. PU BP retrieving head. TIH, tag BP, Circ hole clean w/2% KCl water. Latch on BP & unseat. TOO. TIH, pu pkr. TIH w/133 jts 2 3/8", 4.7#, J-55 tbg set @ 6470'. SN 1. jt off btm @ 6436'. ND BOP. NU WH. Released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Regulatory Affairs ()

08-18-89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

AUG 24 1989

FARMINGTON RESOURCE AREA

BY

[Signature]

*See Instructions on Reverse Side