Form approved. Budget Bureau No. 1004-0135 Form \. 60-5 UNITED STATES SUBMIT IN TRIPLICATE. Expires August 31, 1985 (November 1983) DEPARTMENT OF THE INTERIOR verse side) instructions 5. LEASE DESIGNATION AND SERIAL NO. (Formerly 9-331) BUREAU OF LAND MANAGEMENT SF 078063 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) 7. UNIT AGREEMENT NAME WELL WELL X Carson Unit OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR Hixon Development Company WBLL NO. 3. ADDRESS OF OPERATOR 43 AVA P.O. Box 2810, Farmington, New Mexico 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.) 10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup 11. SBC., T., R., M., OR BLK. AND 1980' FSL, 660' FEL, Section 19, T25N, R11W Sec. 19, T25N, R11W PUREAU OF LAND MANAGEME 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, jeta) 14 PERMIT NO. 6448' GLE New Mexico San Juan 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT EMPORT OF: TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL MULTIPLE COMPLETE PRACTURE TREATMENT ALTERING CASING PRACTURE TREAT ABANDON* SHOOTING OR ACIDIZING ARANDON MENT® SHOOT OR ACIDIZE (Other) Drilling Program CHANGE PLANS REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) * Spudded well at 12:30 p.m. on February 23, 1985. Drilled 12-1/4" hole to 353' KB. Ran 330.33' of 8-5/8", 24#, J-55, 8rd, ST & C surface casing. Installed guide shoe on 1st joint and centralizers on top of 1st, 3rd, and 5th joint. Casing set at 345.33' KB. Cemented casing in hole with 190 sacks (224.2 cuft.) of Class "B" cement containing 2% CaCl. Circulated cement to surface. Shut well in and WOC. Pressure tested surface casing to 1000 psi. OIL CON DIV. 18. I hereby certify that the foregoing is true and correct DATE February 27, 1985 TITLE Petroleum Engineer ACCEPTED FOR RECORD (This space for Federal or State office use) APPROVED BY TITLE DATE CONDITIONS OF APPROVAL, IF ANY: MAR () 4 1886

*See Instrucțio

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