

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF 078063
2. NAME OF OPERATOR Hixon Development Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2810 Farmington NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL, 660' FEL, Section 19, T 25N, R 11W		8. FARM OR LEASE NAME Carson Unit 19
14. PERMIT NO.		9. WELL NO. # 43
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6448' GLE		10. FIELD AND POOL, OR WILDCAT Bisti Lower Gallup
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 19, T 25N, R 11W
		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled out from under surface casing on 2/24/85 with 7-7/8" bit. Drilled 7-7/8" hole to T.D. of 5076' K.B. Ran Induction-Gamma Ray Log and Compensated Density-Compensated Neutron-Gamma Ray Log. Log tops as follows: Fruitland-688', Pictured Cliffs-1258', Lewis-1468', Cliffhouse-1628', Menefee-2726', Point Lookout-3722', Mancos-3868', Upper Gallup-4788', Lower Gallup-4875'. Ran 124 joints (5062.08') of 5-1/2", 15.5#, K-55, 8 rd, ST & C production casing. Set casing shoe at 5075' K.B. and float collar at 5031' K.B. Ran centralizers on 1st joint and tops of 3rd, 5th, 7th, 9th, and 11th joints. Cemented casing in hole with 600 sks (1796 cu.ft.) of Class "B" cement. Dropped plug and displaced with 120 BW. Circulated cement to surface. Shutdown and WOC. Well awaiting completion.

RECEIVED
MAR 26 1985
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce C. Dehrental

TITLE Petroleum Engineer

DATE March 8, 1985

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

MAR 28 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

RV

Smm

NMOCC