

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFFERENTIAL ☐ Other ☐

2. NAME OF OPERATOR
Hixon Development Company

3. ADDRESS OF OPERATOR
P. O. Box 2810, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FSL, 660' FEL, Section 19, T 25N, R 11W
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 2/23/85 16. DATE T.D. REACHED 2/27/85 17. DATE COMPL. (Ready to prod.) 3/23/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6448' GLE 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 5076' K.B. 21. PLUG, BACK T.D., MD & TVD 5031' K.B. 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS XXXX CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4894'-4906', 4960'-4964', 4978'-4982', 4992'-5000' Gallup 25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Gamma and Compensated Density Dual Spaced Neutron Log 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
8-5/8"	24#	345.33'KB	12-1/4"	224.2 cuft Class"B" Cement	w/2% CaCl
5-1/2"	15.5#	5075.68'KB	7-7/8"	Lead 1560 cuft Class"B" Cement	w/3% sodium medasilicate. Tail 236 cuft Class"B" w/2% CaCl. 1/4#/sk cellophane throughout

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	4865'	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4894'-4906'	25 holes	0.50"		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4960'-4964'	9 holes	0.50"		4894'-4906'	Acidized with 1500 gallons
4978'-4982'	7 holes	0.50"		4960'-4964'	15% HCL. Fraced with 100,000#
4992'-5000'	17 holes	0.50"		4978'-4982'	20/40 sand and 2078 barrels
				4992'-5000'	of slickwater

33.* PRODUCTION							
DATE FIRST PRODUCTION 3/23/85		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 4/20/85	HOURS TESTED 24 hours	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD	OIL—BBL. 55.25	GAS—MCF. 26.6	WATER—BBL. 32.45	GAS-OIL RATIO 483
FLOW. TUBING PRESS. 25 psig	CASING PRESSURE 60 psig	CALCULATED 24-HOUR RATE	OIL—BBL. 55.25	GAS—MCF. 26.6	WATER—BBL. 32.45	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST/WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Bruce C. DeBentha DIST. 3 TITLE Petroleum Engineer DATE May 2, 1985

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland	688'					
Pictured Cliff	1258'					
Lewis	1468'					
Cliffhouse	1628'					
Menefee	2726'					
Point Lookout	3722'					
Mancos	3868'					
Gallup	4788'					