## OIL CONSERVATION DIVISION P. O. HOX 2488

	FAILE	SANTA FE, NU	W MEXICO B7501	52 1 1 h	
	VA.D.B.	heavet ea	ID ALLOWAULE	3031/1	
	TRANSPORTER COL	HERONTEN AND			
<b>!</b> .	OPPRATOR PRICE	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL (	GAS .	
	Hixon Development Company				
	P.O. Box 2810, F	armington, NM 87499	li li	PEGA A is m	
				h,	
	Presson(s) for filing (Check proper bos)   New Well   X K   Change in Transporter of:   Recompletion   Oil   Dry Gas   OIL COAJ   Change in Ownership   Casinghead Gas   Condensate   Discounting   Oil COAJ   Discounting   Dis				
	Change in Ownership.	Casinghead Gas Conde	nagie	CON	
	If change of ownership give name and address of previous owner			DIST. 3 DIV.	
		LEACE		•	
1.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	i	of Lease No.	
	Carson Unit 19	43 Bisti Lower	Gallup Stote,	Federal or Fee State SF 078063	
	Unit Letter I : 19	80 Feet From The South Lin	ne and 660 Fee	From The East	
	10	O ENT	•	an Juan County	
	Line of Section 19 Tow	white 23N Range	11W , INMEM,		
Ι.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which	h approved copy of this form is to be sent)	
	Rane of Authorized Transporter of Cil Giant Refining C			mington, NM 87499	
	Name of Authorized Transporter of Casinghead Gas X or Dry Gas		Address (Give address to which approved copy of this form is to be sent) P.O. Box 990, Farmington, NM 87499		
	El Paso Natural	Gas Unit Sec. Twp. Rge.	Is gas octually connected?	When	
	If well produces oil or liquids, p 13 25N 12W yes 3/23/85				
	If this production is commingled wit COMPLETION DATA				
	Designate Type of Completio	on - (X) Oil Well Gas Well XXXX	New Well Workover Dee	pen Plug Back Same Restv. Diff. Restv.	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	2/23/85	3/23/85	5076' KB	5031 KB	
	Elevations (DF, RKB, RT, GR, etc.) 6448 GLE	Name of Producing Formation Gallup	Top Oil/Gas Pay 4788' KB	4865' KB	
				Depth Casing Shoe 5075.68' KB	
	TUBING, CASING,		CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	12-1/4"	8-5/8"	345.33' KB	200 sks (224.2 cuft) 600 sks (1796 cuft)	
}	7-7/8"	5-1/2"	5075.68' KB	000 3R3 (1776 Edge)	
		2 3/8	4865	i	
	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be af able for this de	fter recovery of total volume of le pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-	
Ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump.	gas lift, etc.)	
	3/23/85	4,20/85	Pumping Casing Pressure	Choke Size	
	Length of Teet 24 hours	25 psig	60 psig	3/4"	
	Actual Prod. During Test 55.25 BO	55.25	32.45	Gos-MCF 26.6	
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ſ	GAS WELL Actual Prod. Toat-MCF/D	Length of Test	Bble. Condeneate/MMCF	Gravity of Condensate	
	Yesting Method (pitot, back pr.)	Tubing Presews (Shat-in)	Cosing Pressure (Shwt-in)	Choke Size	
	Testing method (prior, seed proy				
CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION  5-8-85 MAY 0.8 1985  Original Signed by FRANK T. CHAVEZ			
				BYSUPERVISOR DISTRICT 書 3	
		TITLE			
			Bruce . Deberther		Le able de a compost for
_	I wall this form must be ac-	combanied by a labulation of the deviation			
	Petroleum Engineer		tests taken on the well in accordance with MULE 111.		

(Tale)

(Date)

May 2, 1985

All sections of this form must be able on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Reparete Forms C-104 must be filed for each pool in multiply