Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azicc, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1000 Rio Brazos Rd., Azicc, NM 87410	REQUES	ST FOI	R AL	LOWABI	LE AND A	UTHORIZ	AHON				
·	то	TRAN	ISPC	ORT OIL	AND NAT	D NATURAL GAS					
Operator	Producti	on Co	าตกส	nv			1	30-045-26196			
Giant Exploration &	Froducti		Japa								
Address P.O. Box 2810, Farming	ton, New	Mexi	ico	87499							
Reason(s) for Filing (Check proper box)					Othe	t (Please explai	in)				
New Well		ange in T	_	1 - 1							
Recompletion	Oil Casinghead G		Ory Gas	_			Effec	tive Jul	ly 1, 19	990	
Change in Operator	Catingnead G		Co	mpany	P O Bo	x 2810, I	Farmingt	on, N.M.	87499)	
I change of operator give name Hixo nd address of previous operator	n Develo	pmen		mpany,	1.0. Do.	2010, 1					
II. DESCRIPTION OF WELL A	IND LEASI	E					125-4-6	Lance	16	asc No.	
Lease Name	Well No. Pool Name, Including							deral or Fee SF 078063			
Carson Unit	7 4.	3-129	В1	Stl Low	er Gail	ир	re	detar	1 01 0	, , , , , , , , , , , , , , , , , , , ,	
Location	. 1980				Southin	and 660	Fcc	From The	East	Linc	
Unit LetterI	.:1900		reel irr	om the	OGGER LIK	. and				_	
Section 19 Township	25N		Range	114	N, N	мрм,	San Juan			County	
					D. 1. C. 1.						
III. DESIGNATION OF TRANS	SES (Give address to which approved copy of this form is to be sent)										
Name of Authorized Transporter of On XX						PO Box 256, Farmington, NM 87499					
Giant Refining Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)					
F1 Paso Natural Gas Company						PO Box 4990, Farmington, NM 87499					
If well produces oil or liquids,		oc.	Twp.	Rgc.		ly connected?	When	7			
give location of tanks.	<u></u>				Yes	ber					
If this production is commingled with that i	from any other	lease or p	xxx, gı	As community	ing Older Han						
IV. COMPLETION DATA	I	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion			_i_		İ		<u> </u>	[2.5.5.5]		J	
Date Spudded	Date Compl. Ready to Prod.				Total Depth	Total Depth			P.B.T.D.		
•					Ton Oil/Gas	Top Oil/Gas Pay Tubing Depth					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oir Oas	,			Tuoning Depart		
D-1	ــــــــــــــــــــــــــــــــــــــ				L			Depth Casin	g Shoe		
Perforations								<u> </u>			
	TUBING, CASING AND				CEMENT	EMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CLINETY		
	<u> </u>				ļ. 						
					-						
V. TEST DATA AND REQUES	ST FOR AL	LOW	ABLE	<u> </u>				1 1 1-	Com Guil 24 ho	ure l	
V. TEST DATA AND REQUES OIL WELL (Test must be after t	recovery of tota	il volume	of load	l oil and mus	t be equal to o	r exceed top all	lowable for the	s aepin or oe j	OF JEE 24 110		
Date First New Oil Run To Tank	Date of Test				Producing N	Aethod (Flow, p	штр, даз 191, с				
					Casing	euro e		Choke Size			
Length of Test	Tubing Press	STIC			"" D	EGE					
Total During Total	Oil - Bbls.				Water -	1		MCF			
Actual Prod. During Test	0					JUL-	6 1990				
GAS WELL Actual Prod. Test - MCF/D	Length of T	esi			Bbls. Con			Gravity of	Condensate		
Actual Flore Test 11.01.2							1.3	Choke Size		<u>·</u>	
Tubing Pressure (Shut-in)						ssure (Shut-in)		CHOIL SEC		•	
					_						
VI. OPERATOR CERTIFIC	CATE OF	COM	PLIA	NCE	1	OIL CO	NSERV	'ATION	DIVISI	ON -	
the parties that the rules and regulations of the Oil Conservation					l)	·					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					ll Do	te Approv	red	JUL 0	6 199U		
16 true and complete to the ocat of m	/				ll Da	"A Whhion			Λ	_	
10,1,1	K.	en	ب		Ry		3	NE	3/ment		
Aldrich L. Kuchera President						SUPERVISOR DISTRICT 13					
					Tit	le		IVISUR	NIST HIC	1 /3	
Printed Name 1N 2 1998				6-3325	- '"						
Date		Te	lephon	ne No.	В						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.