

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

(See other in
instructions on
reverse side)

LEASE DESIGNATION AND SERIAL NO.

SF-078530

IF INDIAN ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐

2. NAME OF OPERATOR

M. J. BRANNON

3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod. Corp.

P. O. Drawer 419 Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1830'FNL, 1840'FEL

At top prod. interval reported below Same

At total depth

RECEIVED

APR 10 1985

14. PERMIT NO. DATE ISSUED
BUREAU OF LAND MANAGEMENT
FARMINGTON, N.M. OFFICE

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

15. DATE SPUDDED 2/26/85 16. DATE T.D. REACHED 3/10/85 17. DATE COMPL. (Ready to prod.) 3/24/85 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6677'KB 19. ELEV. CASINGHEAD 6664'GL

20. TOTAL DEPTH, MD & TVD 6525' 21. PLUG BACK T.D., MD & TVD 6480' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY → X 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6437'-6456' Dakota 25. WAS DIRECTIONAL SURVEY MADE None

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Induction CNL-FDC

27. WAS WELL CORED
None

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0	278'	12-1/4"	See Attached	None
4-1/2"	10.50	6500'	7-7/8"	See Attached	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	6431'	

31. PERFORATION RECORD (Interval, size and number)

6437'-6456' 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6437'-6456'	77,242 Gallons water 120,500 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/27/85		Flowing				Shut In	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/4/85	3 hrs.	3/4	→		229		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	PROD. QUANTITY-API (CORR.)	
50	900	→		3/4 767			

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented to be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

FOR: M. J. BRANNON

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
SIGNED: Ewell N. Walsh, P.E. TITLE: Walsh Engr. & Prod. Corp. DATE: 4/4/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

DESCRIPTION, CONTENTS, ETC.

CEMENT RECORD

8-5/8"

2295 cu. ft. Class "B" Cement with 3% Calcium Chloride and 1/4 lbs. Flocele per sack.

4-1/2"

7792 cu. ft. 50-50 Pozmix, 2% Gel, with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack.

Second Stage:

11575 cu. ft.	65-35 Pozmix, 12% Gel, with 6-1/4
lbs. Gilsomite per sack	followed by 59 cu. ft.

Third Stage:

1301 cu. ft. 65-35 Pozmix, 12% Gel, with 6-1/4 lbs. Gilsonite per sack, followed by 59 cu. ft. Class "B" Cement.
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Ojo Alamo
Kirtland
Fruitland
Pictured Cliffs
Lewis
Chacra
Cliff House
Menefee
Point Lookout
Manaos
Gallup
Sanostee
Greenhorn
Graneros
Dakota

1048'	1048'
1265'	1265'
1670'	1670'
1921'	1921'
2060'	2060'
2350'	2350'
3443'	3443'
3553'	3553'
4309'	4309'
4609'	4609'
5382'	5382'
5932'	5932'
6293'	6293'
6345'	6345'
6382'	6382'