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to Appropriate District Office
P.O. Box 1980, Hobbs, NM 88240
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P.O. Box 2088, Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Well API No. 30-045-26204	
Brannon Oil & Gas, Inc.	
2240A Forest Park Blvd., Fort Worth, Texas 76110	
Change in Operator <input checked="" type="checkbox"/> Other (Please explain) <input type="checkbox"/>	
Change in Operator	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Change of operator give name and address of previous operator M. J. Brannon, 2240A Forest Park Blvd., Fort Worth, Texas 76110	

II. DESCRIPTION OF WELL AND LEASE

Well Name Federal 20	Well No. 1E	Pool Name, Including Formation Basin Dakota	Kind of Lease SMO Federal XXXX	Lease No. SF 078530
Section 20 Township 25N Range 9W, NMPM San Juan County				
Feet From The North Line and 1840 Feet From The East Line				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251
Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499
Well produces oil or liquids, or combination of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
G 20 25N 9W	Yes June 26, 1985
If production is commingled with that from any other lease or pool, give commingling order number:	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Productions (DF, RFB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Productions	Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Oil Well		Producing Method (Flow, pump, gas lift, etc.)	
First New Oil Run To Tank	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Oil - Bbls.	APR 02 1990	
Gas Well		Oil Cons. Div.	
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	DIST. 3
Casing Method (pilot, back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Richard Brannon Title Pet. Engr.
Printed Name Richard Brannon Telephone No. 817/924-8695
Date 3/28/90

OIL CONSERVATION DIVISION

Date Approved APR 02 1990

By Brian J. Chang
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.