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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Hrazos Rd., Aztec, NM 87410

DISTRICT II P.O. Urawer DD, Artesia, NM 88210

1.	REQ					D AUTHOF					
Operator	<u> </u>	DIL AND NATURAL GAS Weil API No.									
MERRION OIL & GA				30-045-26204							
Address							· · · · · · · · · · · · · · · · · · ·				
P. O. BOX 840, E Reason(s) for Filing (Check prop	FARMINGTON,	NEW ME	XICO	87499		Other (Diame)					
New Well	er oox)	Change i	n Transpo	eter of:	ĻJ	Other (Please ex	plain)				
Recompletion	Oil		Dry Ga								
Change in Operator	Casinghe	ad Gas	-								
If change of operator give name and address of previous operator									*		
II. DESCRIPTION OF	WELL AND LE	ACE			•						
Lease Name	me Inchy	cluding Formation Kir			d of Lease Lease No.						
Federal 20		Well No. Pool Name, In				· · ·		te, Federal SYNTAGE SF-0785			
Location			<u> </u>						1 31		
Unit Letter	G : 183	30	_ Feet Fro	om The N	orth	Line and $\frac{18}{1}$	840	Feet From The	East	Line	
Section 20	Township 251	N	Range		9W	NMPM,	San Juan				
						1 NOTE IVI		· · · · · · · · · · · · · · · · · · ·		County	
III. DESIGNATION OF	TRANSPORTE	OF Conde			RAL GA	S	· · · · · · · · · · · · · · · · · · ·				
Meridian Oil Com		or Conge	usane (X	Address (Give address to v Row 1,280	vhich approve Earmin	d copy of this form gton, New N	is to be se	ฟ) ครกก	
Name of Authorized Transporter	of Casinghead Gas		or Dry C	Res [V]							
El Paso Natural						Box 4990,	<i>vnich approve</i> Farmin	d copy of this form gton, New N	<i>is to be sei</i> 1exico	พ) 87499	
If well produces oil or liquids, give location of tanks.	Unit					ally connected?	Whe				
	G		25N	9W	Yes	•		ne 26, 198	5		
f this production is commingled water. COMPLETION DAT	ith that from any oth 'A	er lease or	pool, give	comming	ling order nu	ımber:					
		Oil Well	1 6	317 - 14	1		-,	· · · · · · · · · · · · · · · · · · ·			
Designate Type of Comp	letion - (X)	I WEIL	, μα Ι	as Well	New We	Workover	Deepen	Plug Back Sam	ic Res'v	Diff Res'v	
Date Spudded	Date Comp	d. Ready to	Prod.		Total Dept	<u> </u>	<u> </u>	P.B.T.D.		<u></u>	
Elevations (DF, RKB, RT, GR, etc								1.5.1.5.			
cievadons (DF, KAB, KI, UK, ele	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations											
								Depth Casing Sho	oe oe		
	T	UBING.	CASING	GAND	CEMENT	INC DECOR		<u> </u>		·	
HOLE SIZE	CAS	CASING & TUBING SIZE				D CEMENTING RECORD DEPTH SET			SACKS CEMENT		
	 									- 	
TEST DATA AND REC	QUEST FOR AL	LOWA	RLE								
IL WELL (Test must be	after recovery of total	l volume of	load oil d	and must h	a aqual ta a						
ate First New Oil Run To Tank	after recovery of total			1	Producing M	ethod (Flow, pur	wable for this	depth or be for full	24 hows.,	1	
ngth of Test						outou (Flow, pur	rip, gas iyi, el	c) •			
	Tubing Pressu	Tubing Pressure			Casing Pressure			Choke Size			
ual Prod. During Test	Oil - Bbls.	Oil - Rble						Citode Aize			
	J. 2014.	On - Buis.			Water - Bbis.			Gas-MCF			
AS WELL								CILC	ÒN.	2017	
tual Prod. Test - MCI7D	Length of Test	<u> </u>						D	15T. 3		
ing Mathed C	_ !	1				HIE/MMCF		Gravity of Condens			
ing Method (pitot, back pr.)	Tubing Pressur	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)						
ODED ATON CO						is (Sum-iu)		Jioke Size			
OPERATOR CERTIF	FICATE OF CO	OMPLI	ANCE							- 1	
JIVISION have been convert	-Paramount of the Off (Conservation		' II	C	II CONS	EDVA-	FIGNE			
s true and complete to the best of	and that the informati	ion given a	bove	- 11	·	1E 00143	HVA	FION DIVIS	SION		
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the f	thered			- 11	Date	Approved	—F	EB 2 1 1992	<u> </u>		
Esther J. Greyeyes	1) 1)				Ву			A			
OBLIG LATING	Opera	tions		_	Jy		3) de			
2/21/92	(505)	Titl 327-9	e 801	_	Title_		SUPEDI	IISOD DIOT-			
		Telephon	e No.	-	• 1110			ISOR DISTR	IUT #	3 	
INSTRUCTIONS: This f	form in a d										
*/ " rui2 l	will is in he filler	1 1									

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes 4) Separate Form C-104 must be filed for each pool in multiply completed must