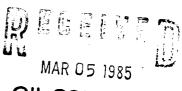
MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

DEPAR G

UNITED STATES 5	S (EASE
	D/LEASE
DEPARTMENT OF THE INTERIOR	SF-078309
λ- 	5. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different	7. UNIT AGREEMENT NAME
reservoir. Use Form 9-331-C for such proposals.)	B. FARM OR LEASE NAME
1. oil	Federal 28
	9. WELL NO.
2. NAME OF OPERATOR	2–E
	0. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR C/O Walsh Engr. & Prod. Corp.	Basin Dakota
	1. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 28-T25N-R9W
below.)	N.M.P.M.
	2. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same	San Juan N.M
Salite	4. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
	5. ELEVATIONS (SHOW DF, KDB, AND WD) 6712 G.L.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	/ED
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* DEB 27 138 BUREAU OF LAND MAN APPRINGTON DECCH	Santa de Sale de la companya della companya de la companya della c

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR CASING INFORMATION



OIL CON. DIV. \ DIST. 3

Subsurface Safety Valve: Manu. and Type	9	Set @ F	t.
18. I hereby certify that the person is SIGNED ENER BY I WALSH EWELL N. WALSH EWELL N. Walsh, P.E.	true and correct lsh Engr. &	DATE <u>2/26/85</u>	_
	(This space for Federal or State office use)	-
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE	
		ACCEPTED FOR RECORD	
	*See Instructions on Reverse Side	MARIO 1 tres	
		FARMINGTON NESCONGE AREA	

NMOCC



M. J. BRANNON FEDERAL 28, NO. 2-E 1490'FSL, 790'FWL, SEC. 28-T25N-R9W San Juan County, New Mexico

2/14/85 Spud Well

2/14/85 T.D. 265'. Ran 6 joints 8-5/8", 24.0 lbs. ERW casing (247') set at 260' with 295 cu. ft. Class "B" cement with 3% Calcium Chloride and 1/4 lbs. Flocele per sack. Cement circulated. Pressure test with 500 psig. Test ok.

2/25/85 T.D. 6541'. Ran 150 joints 4-1/2", 10.50 lb. K-55 seamless casing (6515.13') set at 6526.13' with:

First Stage: 772 cu. ft. 50-50 Pozmix, 2% Gel, with 6-1/4 lbs. Gilsonite and 6 lbs. salt per sack.

Top of cement 4633'.

Second Stage: 1263 cu. ft. 65-35 Pozmix, 12% Gel, with 6-1/4 lbs. Gilsonite per sack followed by 59 cu. ft.

Class "B" Cement. Stage Collar 4633'. Top of cement 2150'.

Third Stage: 1644 cu. ft. 65-35 Pozmix, 12% gel, with 6-1/4

lbs. Gilsonite per sack followed by 59 cu. ft. Class "B" Cement. Cement circulated to surface.

Stage collar 2150'.