

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
M. J. BRANNON

3. ADDRESS OF OPERATOR C/o Walsh Engr. & Prod. Corp.
P. O. Drawer 419 Farmington, N.M. 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1490 'FSL, 790 'FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 28

9. WELL NO.
2-E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 28-T25N-R9W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6712 'G.L.

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON*
- (other)

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RECEIVED

FEB 27 1985

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR CASING INFORMATION

RECEIVED

MAR 05 1985

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: M. J. BRANNON
18. I hereby certify that the foregoing is true and correct
ORIGINAL SIGNED BY _____ Walsh Engr. &
SIGNED EWE L N WALSH TITLE Production Corp. DATE 2/26/85
Ewell N. Walsh, P.E.

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 0 1 1985

*See Instructions on Reverse Side

NMOCC

FARMINGTON RESOURCE AREA

RY Sm



M. J. BRANNON
FEDERAL 28, NO. 2-E
1490'FSL, 790'FWL, SEC. 28-T25N-R9W
San Juan County, New Mexico

2/14/85 Spud Well
2/14/85 T.D. 265'. Ran 6 joints 8-5/8", 24.0 lbs. ERW casing (247')
set at 260' with 295 cu. ft. Class "B" cement with 3%
Calcium Chloride and 1/4 lbs. Flocele per sack. Cement
circulated. Pressure test with 500 psig. Test ok.

2/25/85 T.D. 6541'. Ran 150 joints 4-1/2", 10.50 lb. K-55 seamless
casing (6515.13') set at 6526.13' with:

First Stage: 772 cu. ft. 50-50 Pozmix, 2% Gel, with 6-1/4 lbs.
Gilsonite and 6 lbs. salt per sack.
Top of cement 4633'.

Second Stage: 1263 cu. ft. 65-35 Pozmix, 12% Gel, with 6-1/4
lbs. Gilsonite per sack followed by 59 cu. ft.
Class "B" Cement. Stage Collar 4633'.
Top of cement 2150'.

Third Stage: 1644 cu. ft. 65-35 Pozmix, 12% gel, with 6-1/4
lbs. Gilsonite per sack followed by 59 cu. ft.
Class "B" Cement. Cement circulated to surface.
Stage collar 2150'.