

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR

M. J. BRANNON

3. ADDRESS OF OPERATOR c/o Walsh Engr. & Prod. Corp.
P.O. Drawer 419 Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1490'PSL, 790'FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐5. LEASE/
SF-078309

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal 28

9. WELL NO.

2-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 28-T25N-R9W

N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6712'GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT.

RECEIVED

MAR 27 1985

OIL CON. DIV.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

FOR: M. J. BRANNON

18. I hereby certify that the foregoing is true and correct

SIGNED Keith E. Brannon TITLE Walsh Engr. & Prod. Corp. DATE 3/22/85

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL IF ANY: _____

DATE

* See Instructions on Reverse Side

NMCC

Location Dakota Stage No. I Date 3/18/85
Operator M. J. BRANNON Federal 28
Lease and Well No. 2-E

Correlation Log Type CCL & GR From 6476' To 5800'

Temporary Bridge Plug Type Float Collar Set At 6480'

Perforations 6388'-6412' 4 shots per foot
4 Per foot type 3-1/8" Bull Jet Shots

Pad 20,000 gallons. Additives 1500 Gallons
MCA, 2% Potassium Chloride and mixed with
15 gallons F-802

Water 84,966 gallons. Additives 1000 gallons
will contain YF4-PSD, Low Residue Gel, 1 lb.
J-218 Breaker, 168 lb. KCL & 1 gallon F-802

Sand 154,308 lbs. Size _____

Flush 4,442 gallons. Additives 2% Potassium
Chloride and 5 gallons F-802

Breakdown 2800 psig

Ave. Treating Pressure 3100 psig

Max. Treating Pressure 3280 psig

Ave. Injection Rate 28 BPM

Hydraulic Horsepower 2127 HHP

Instantaneous SIP 2550 psig

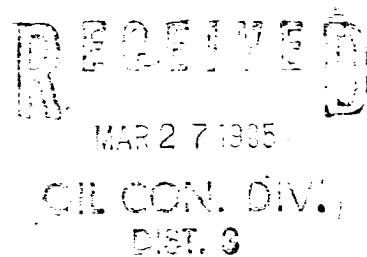
5 Minute SIP 2250 psig

10 Minute SIP 2120 psig

15 Minute SIP 2020 psig

Ball Drops: 125 Balls at Break down _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig
_____ Balls at _____ gallons _____ psig

Remarks: Good job, all sand used.



Walsh ENGINEERING & PRODUCTION CONSULTANTS